



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

June 22, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 6-8-9-16, 11-8-9-16, 12-8-9-16,
13-8-9-16, and 14-8-9-16.

Dear Brad:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

cc: Jon Holst
Denver office well file
Pleasant Valley well file

RECEIVED

JUN 25 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. UTU-74390		
1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input checked="" type="checkbox"/> ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A		
2. NAME OF OPERATOR Inland Production Company			7. UNIT AGREEMENT NAME West Point		
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721			8. FARM OR LEASE NAME WELL NO 11-8-9-16		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface NE/SW 1797' FWL 1919' FSL At proposed Prod. Zone 4432722 N 572888 E			9. API WELL NO.		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 13.0 miles southwest of Myton, Utah			10. FIELD AND POOL OR WILDCAT Monument Butte		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. (Also to Approx. 843' f/lse line & 843' f/unit line			11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA NE/SW Sec. 8, T9S, R16E		
16. NO. OF ACRES IN LEASE 2,037.19			12. County Duchesne		
17. NO. OF ACRES ASSIGNED TO THIS WELL 40			13. STATE UT		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL. DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT. Approx. 1312'			20. ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5921.8' GR			22. APPROX. DATE WORK WILL START* 3rd Quarter 2001		
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
Refer to Monument Butte Field SOP's Drilling Program/Casing Design					

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

Federal Approval of this
Action is NecessaryIN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.24. SIGNED Manlie Crozier TITLE Permit Clerk DATE June 22, 2001

(This space for Federal or State office use)

PERMIT NO. 43-013-32285 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL DATE 06-26-01
RECLAMATION SPECIALIST III

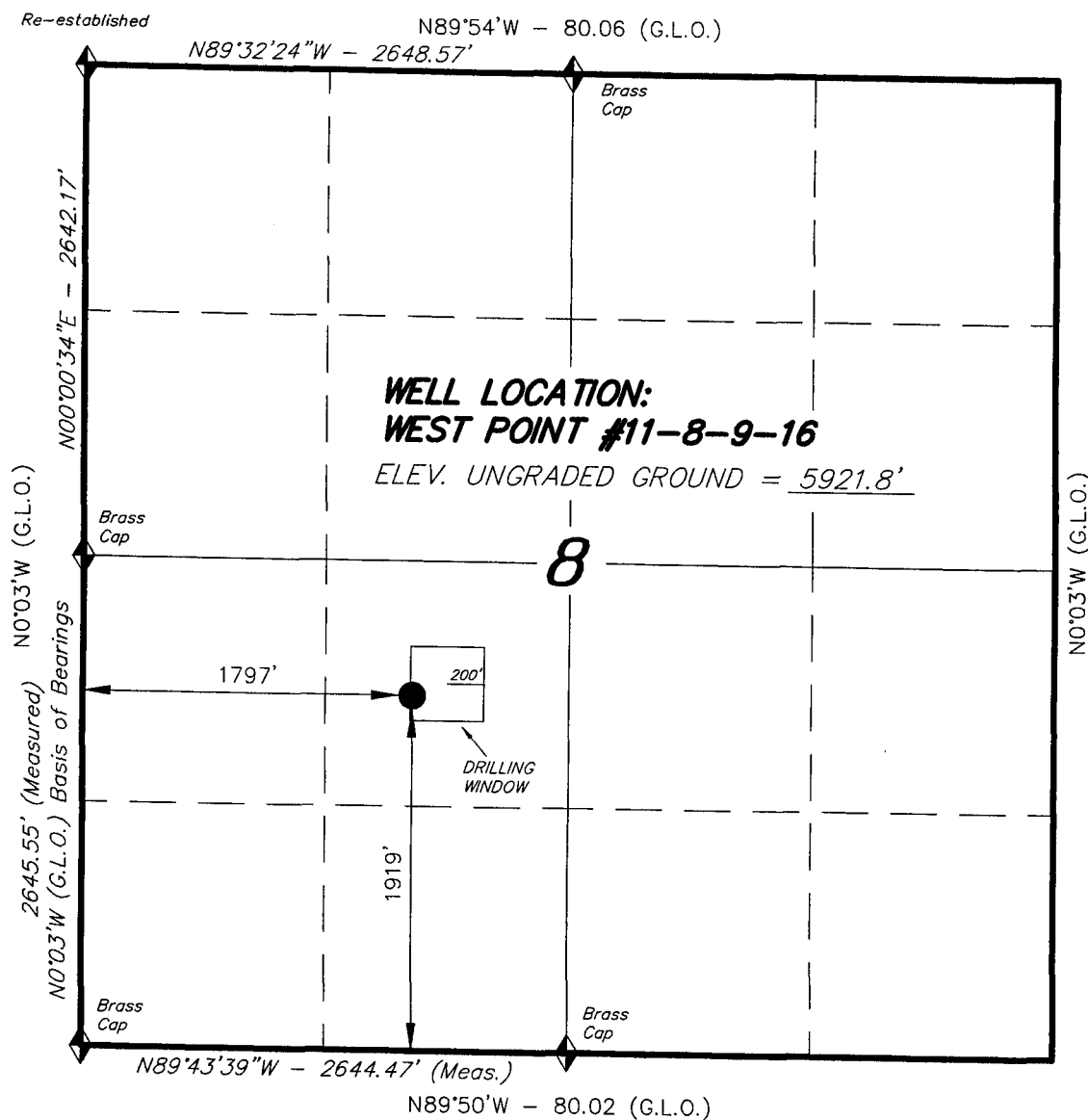
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

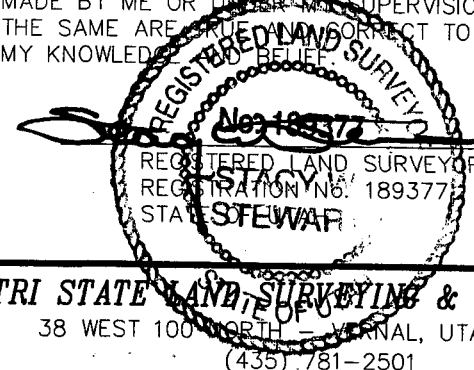
T9S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, WEST POINT
#11-8-9-16, LOCATED AS SHOWN IN
THE NE 1/4 SW 1/4 OF SECTION 8,
T9S, R16E, S.L.B.&M. DUCHESNE COUNTY,
UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING
38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

SCALE: 1" = 1000'

SURVEYED BY: C.D.S.

DATE: 4-30-01

WEATHER: COOL

NOTES:

FILE #

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: West Point 11-8-9-16

API Number:

Lease Number: UTU-74390

GENERAL

Access well location from the northwest, off the access road for the proposed 13-8-9-16 well location.

CULTURAL RESOURCES

*See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT
BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT
DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

*See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT
BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT
DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

*See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT
BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT
DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

*See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT
BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT
DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

TREATENED, ENDAGERED, AND OTHER SENSITIVE SPECIES

*See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT
BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT
DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 miles of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

Installation of the surface gas pipeline and any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the water line area will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY
WEST POINT #11-8-9-16
NE/SW SECTION 8, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
WEST POINT #11-8-9-16
NE/SW SECTION 8, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site West Point # 11-8-9-16 located in the NE 1/4 SW 1/4 Section 8, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 10.9 miles \pm to it's junction with an existing road; proceed southeasterly 0.4 miles \pm to it's junction with an existing jeep trail; proceed northerly along the jeep trail 150' \pm to the beginning of the proposed access road; proceed northeasterly along the proposed access road 3739' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached.

Inland Production Company requests a 60' ROW for the West Point #11-8-9-16 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Inland Production Company also requests a 60' ROW be granted for the West Point #11-8-9-16 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."**

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Mandie Crozier

Address: Route #3 Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

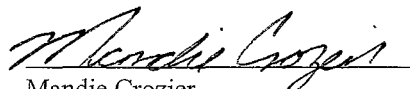
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #11-8-9-16 NE/SW Section 8, Township 9S, Range 16E: Lease UTU-74390 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

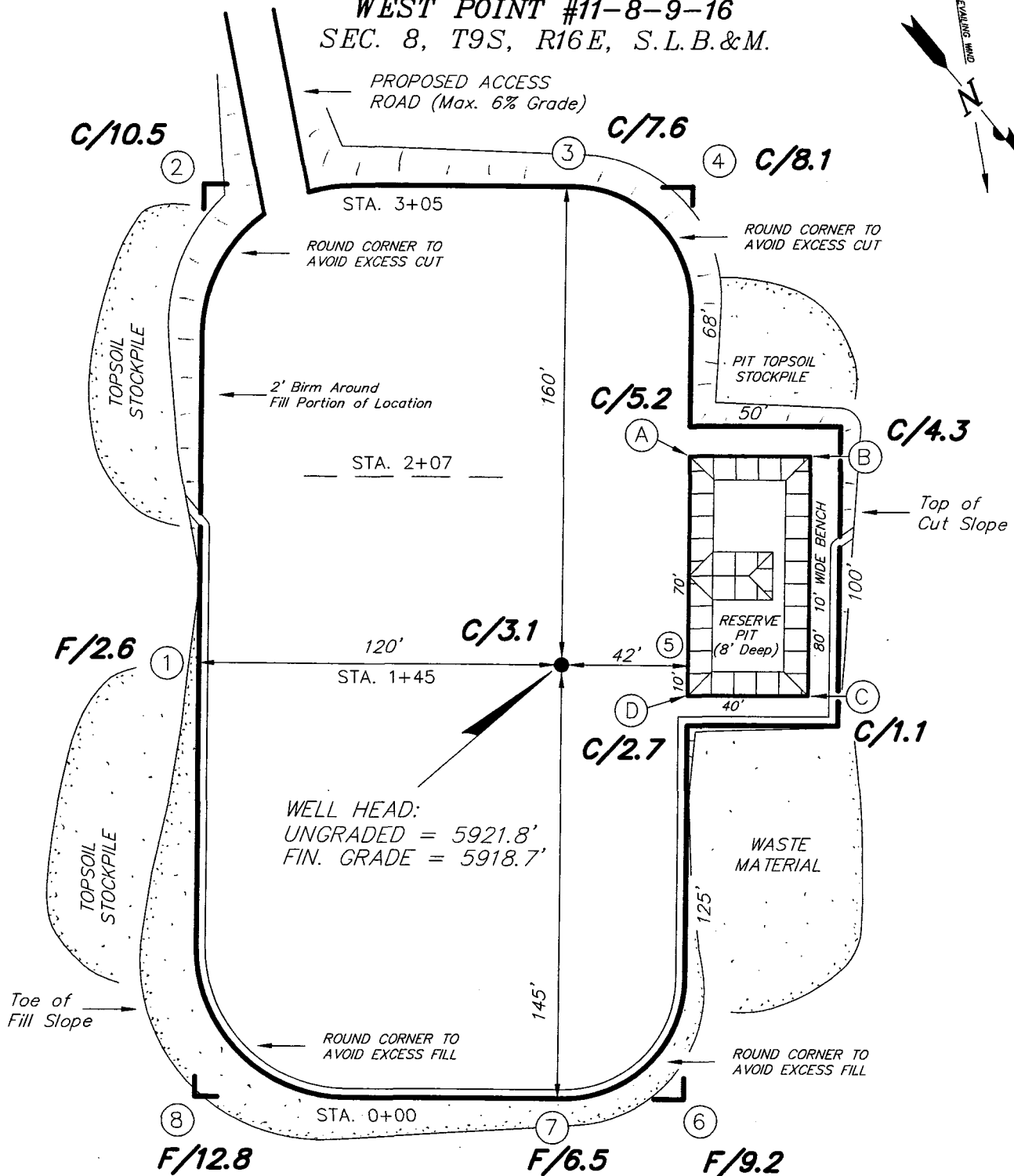
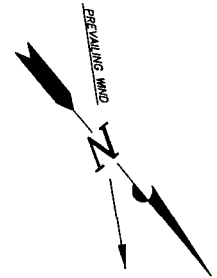
June 22, 2001

Date


Mandie Crozier
Permit Clerk

INLAND PRODUCTION COMPANY

WEST POINT #11-8-9-16
SEC. 8, T9S, R16E, S.L.B.&M.



REFERENCE POINTS

170' SOUTHEAST = 5920.7'
220' SPITHEAST = 5922.0'
195' SOUTHWEST = 5928.3'
245' SOUTHEAST = 5930.7'

SURVEYED BY: L.D.T.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 4-30-01

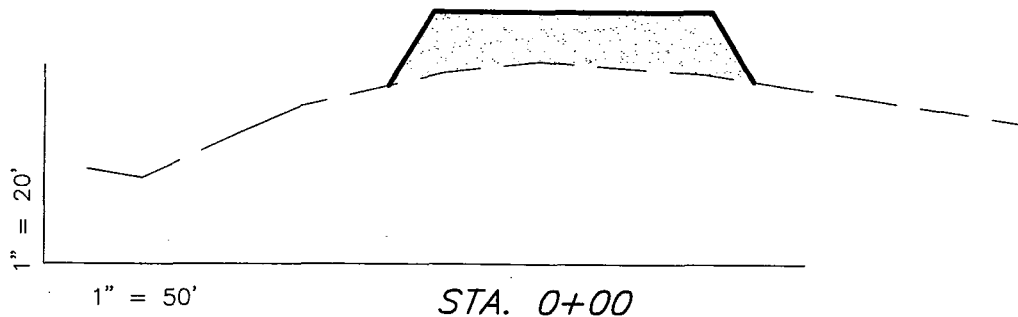
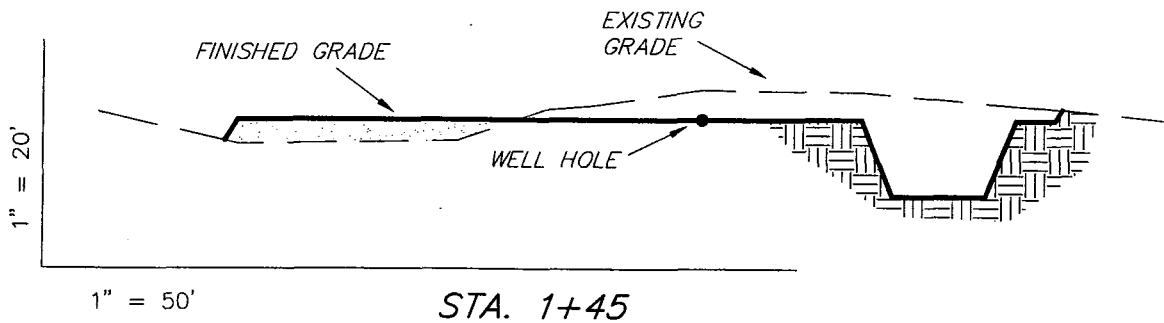
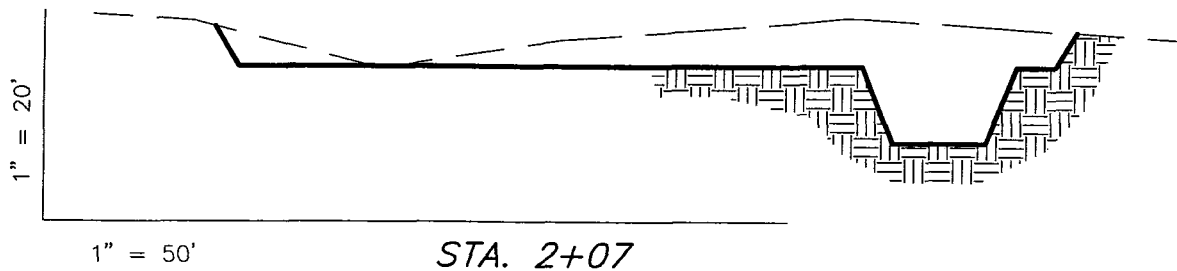
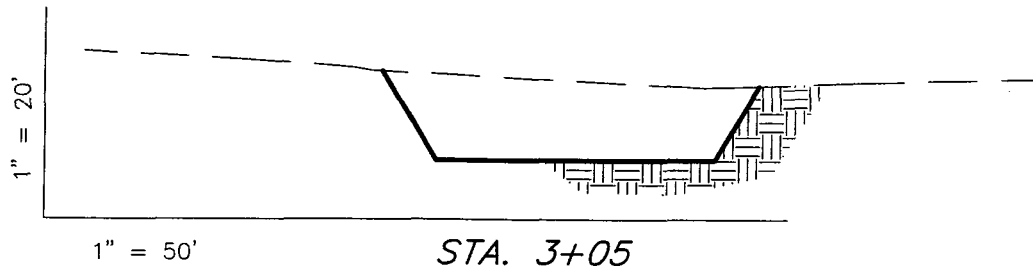
Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

(435) 781-2501

INLAND PRODUCTION COMPANY

CROSS SECTIONS

WEST POINT #11-8-9-16



APPROXIMATE YARDAGES

CUT = 4,270 Cu. Yds.

FILL = 4,270 Cu. Yds.

PIT = 640 Cu. Yds.

6" TOPSOIL = 1,010 Cu. Yds.

SURVEYED BY: L.D.T.

SCALE: 1" = 50'

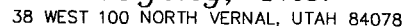
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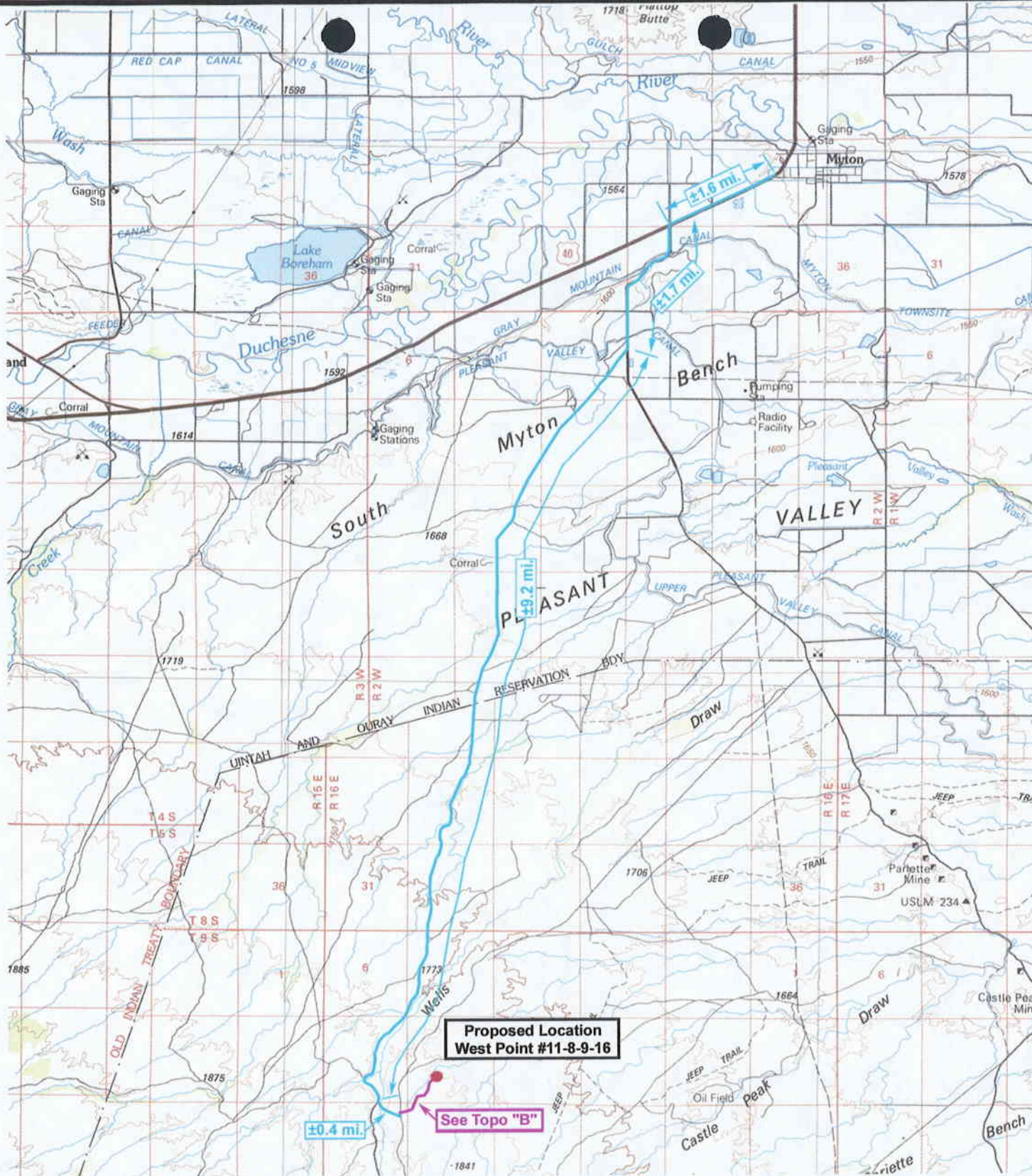
DATE: 4-30-01

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

(435) 781-2501

WEST POINT #11-8-9-16





**Proposed Location
West Point #11-8-9-16**

See Topo "B"



**WEST POINT #11-8-9-16
SEC. 8, T9S, R16E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

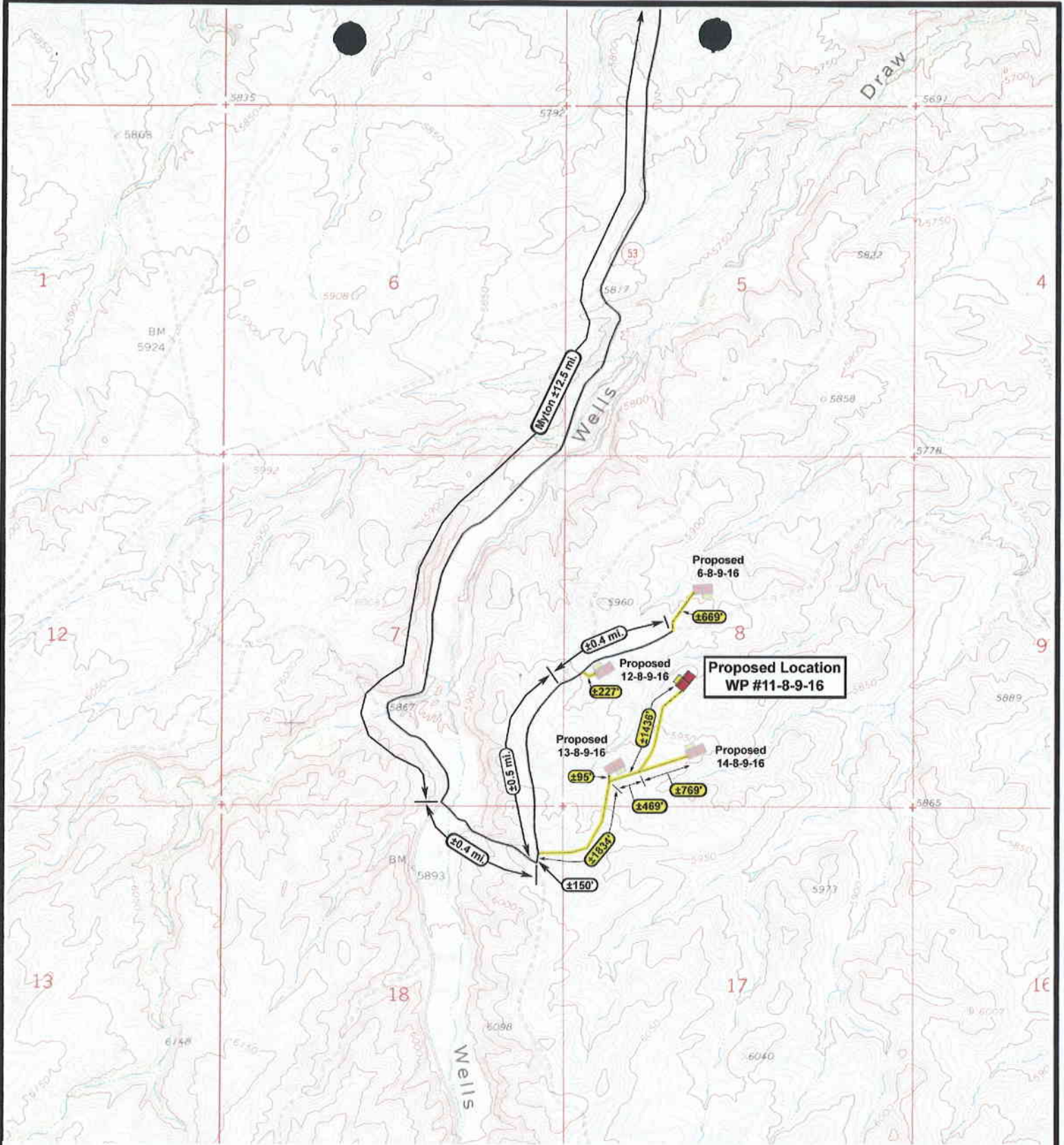
SCALE: 1 : 100,000
DRAWN BY: SS
DATE: 5-14-01

Legend

— EXISTING ROAD
— PROPOSED ROAD

TOPOGRAPHIC MAP

"A"



**WEST POINT #11-8-9-16
SEC. 8, T9S, R16E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'

DRAWN BY: SS

DATE: 5-9-01

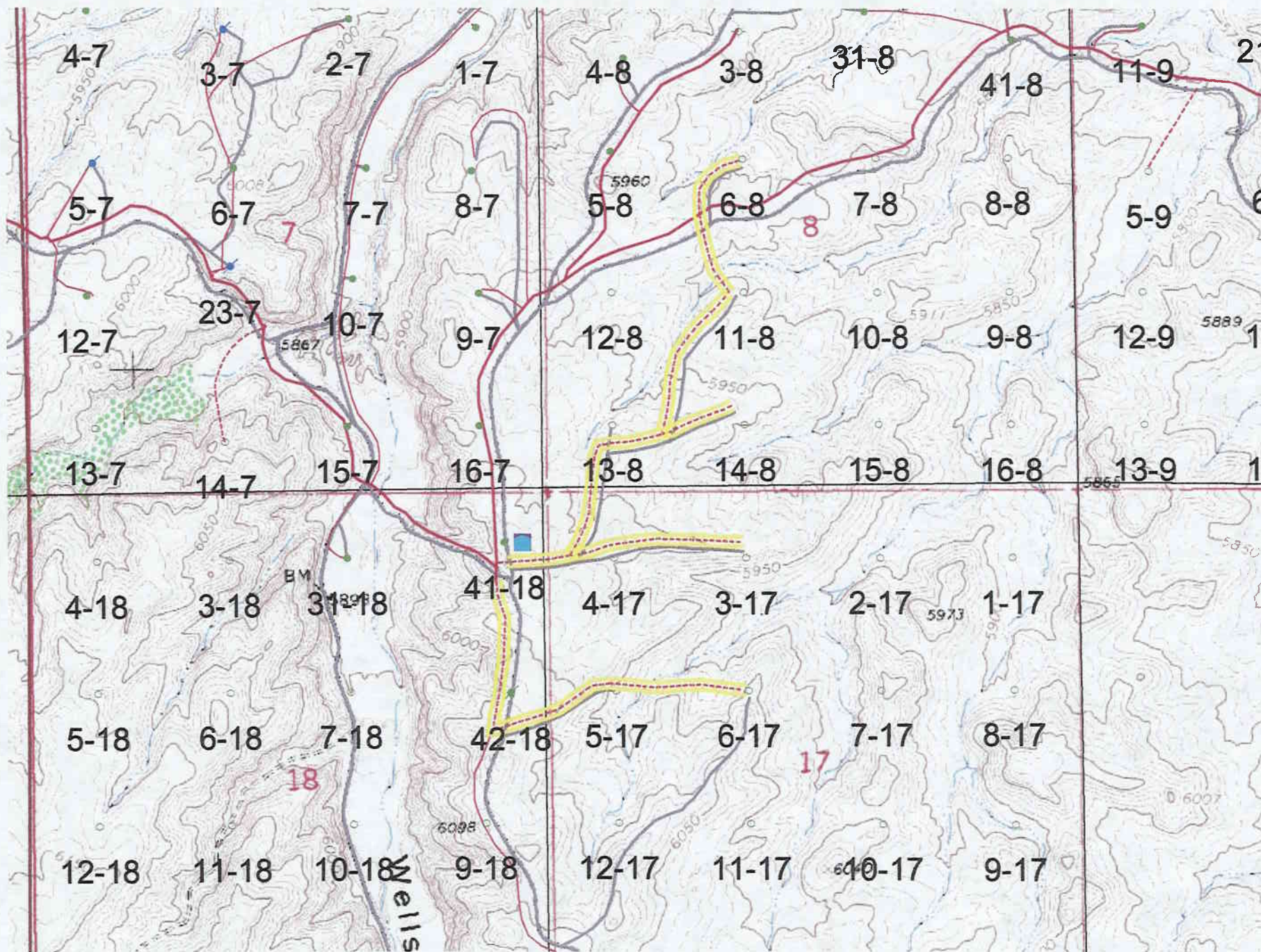
Legend

- Proposed Roads
- Existing Roads

TOPOGRAPHIC MAP

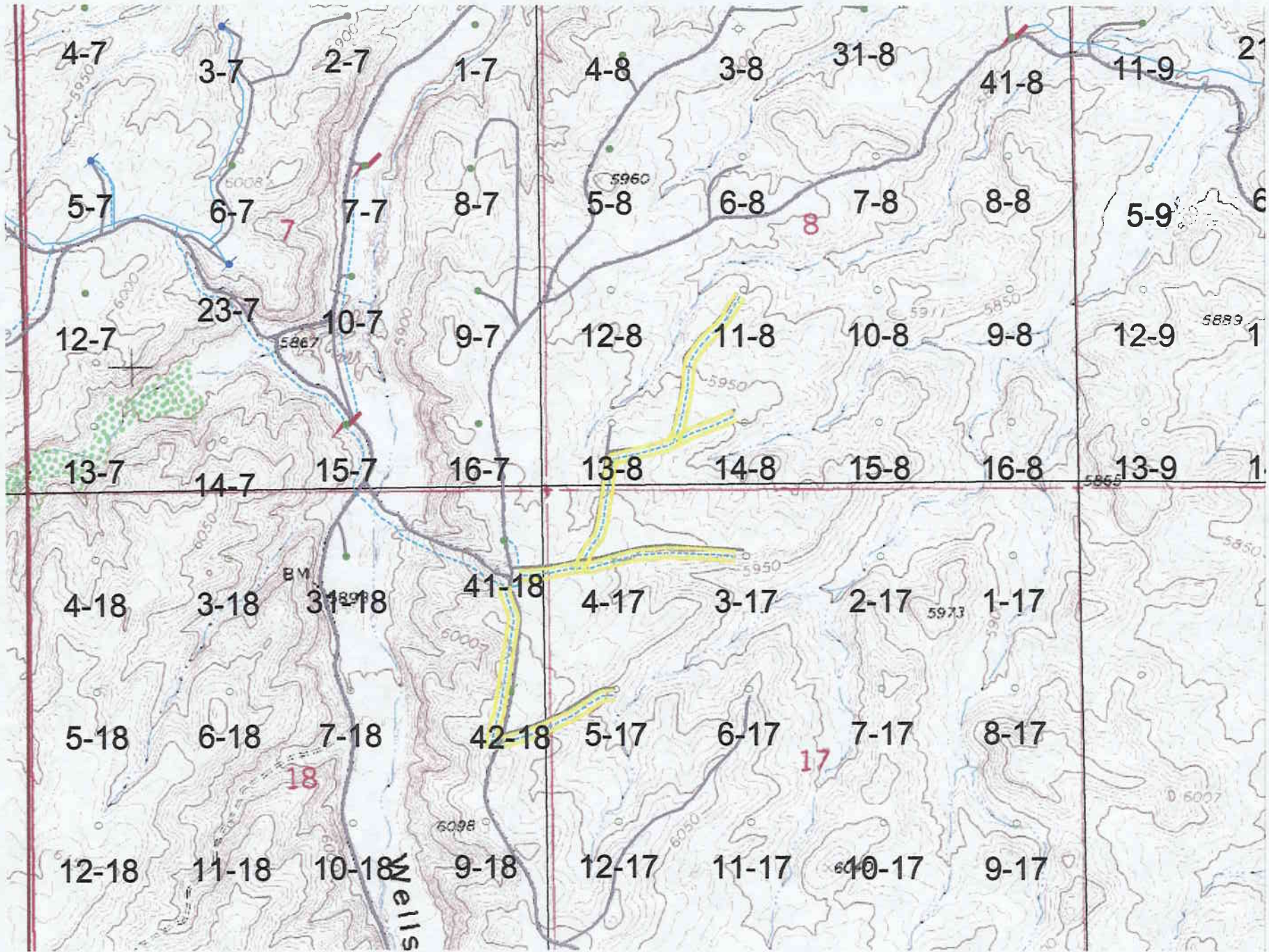
"B"

Topographic Map "C"
Proposed Gas Line

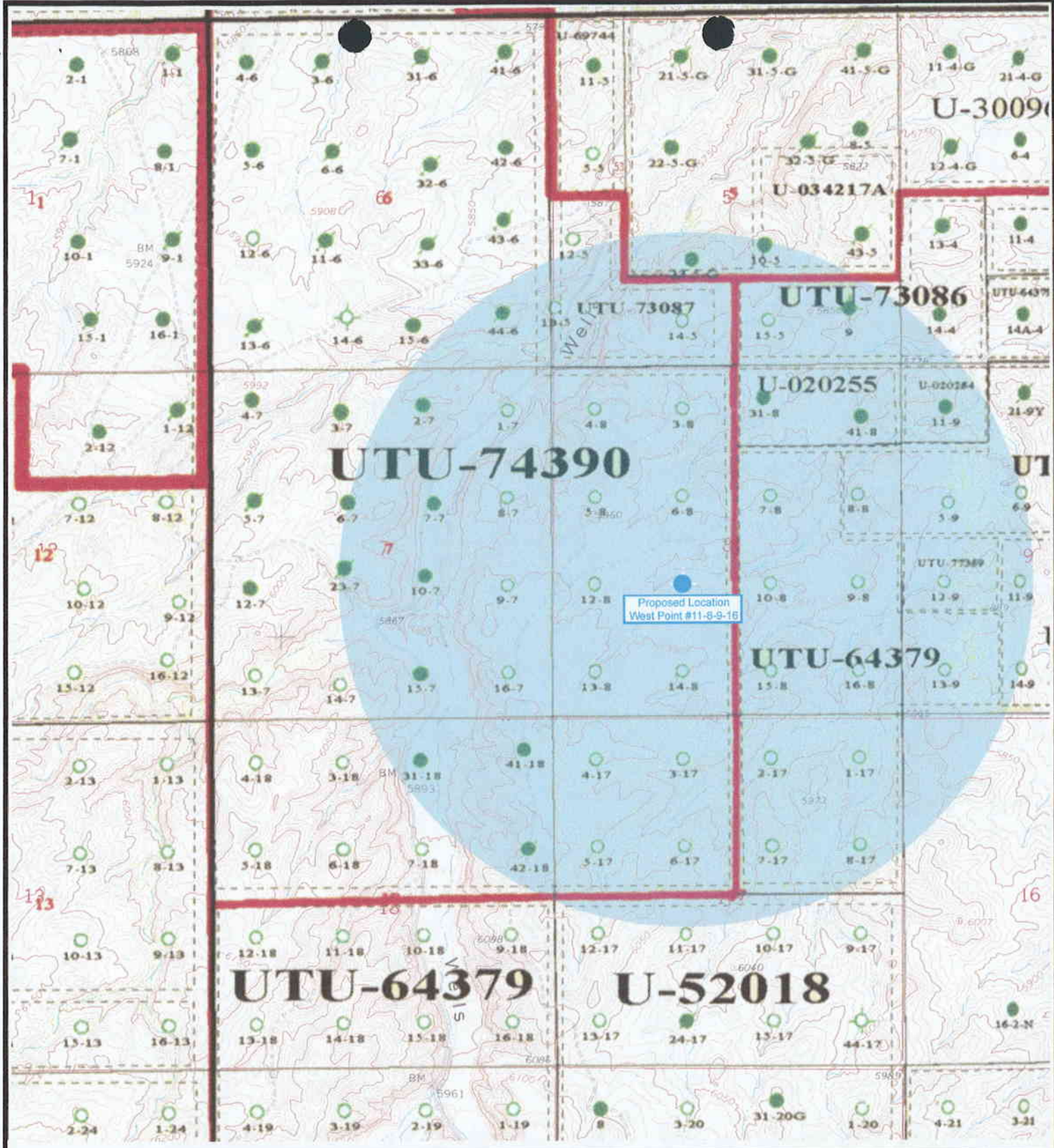


----- Proposed Gas Line

Topographic Map "C" Proposed Water Line



----- Proposed Water Line



**WEST POINT #11-8-9-16
SEC. 8, T9S, R16E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: SS
DATE: 5-14-01

Legend

EXHIBIT

"B"

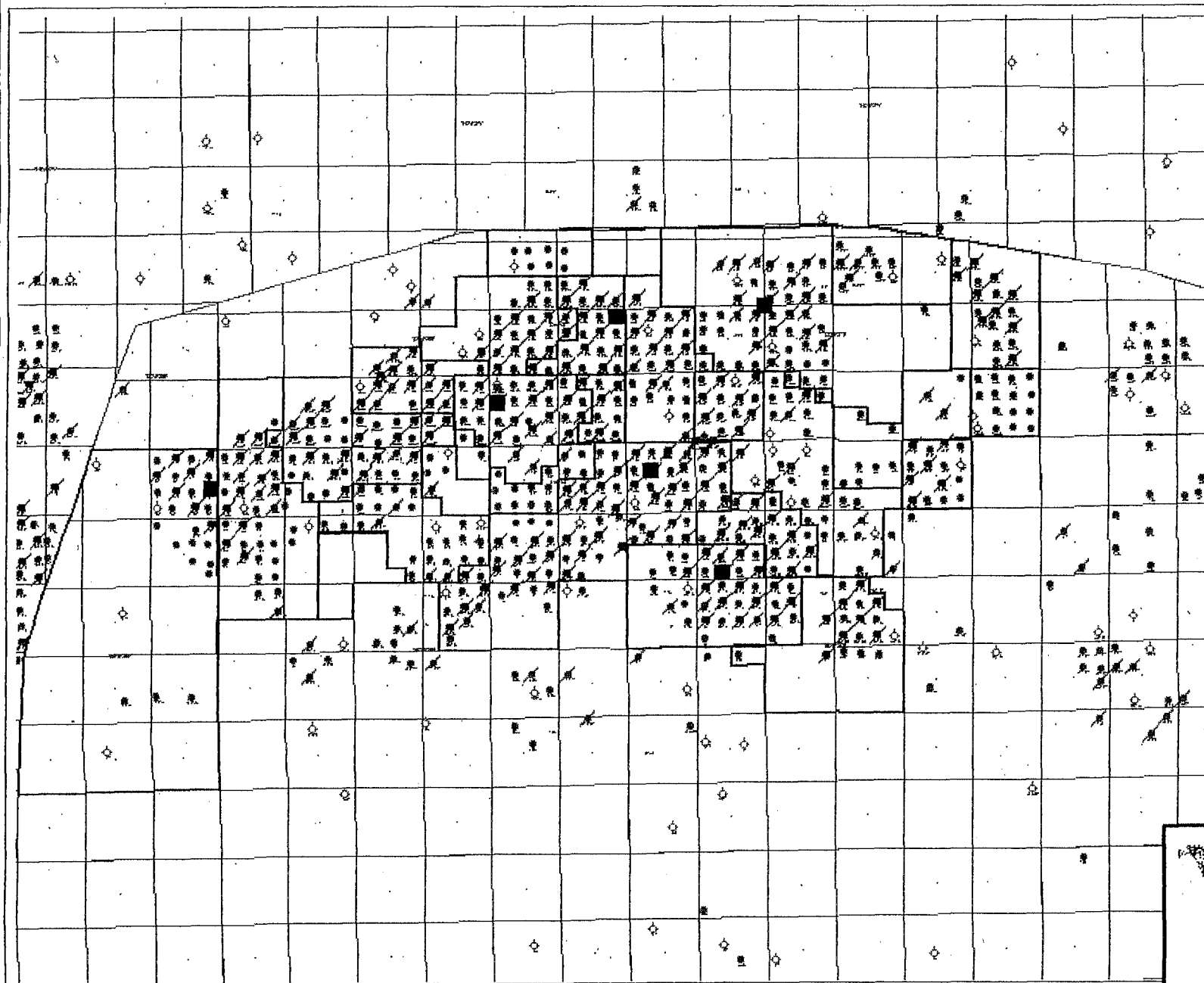



Exhibit "A"



Inland
Petroleum Services

430 E. Main, Suite 200
Denver, Colorado 80202
Phone: (303) 533-1422

Uinta Basin

UTAH & ARIZONA, UTAH

Barren & Chalk Counties, UT

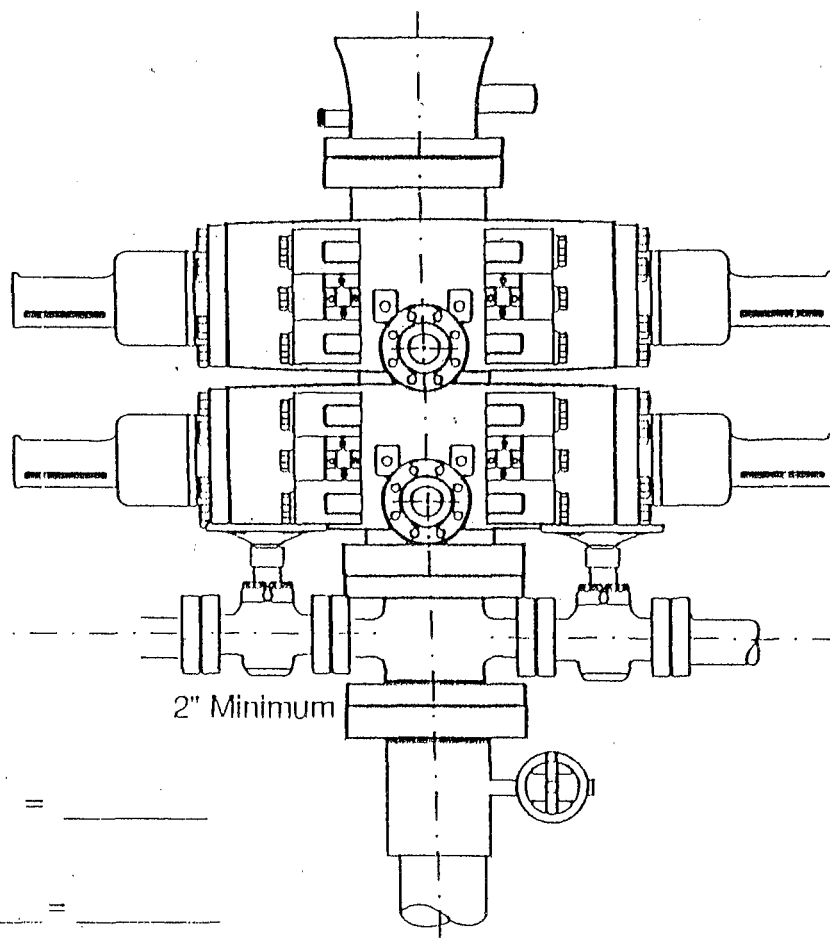
10/1/80

1/1/80

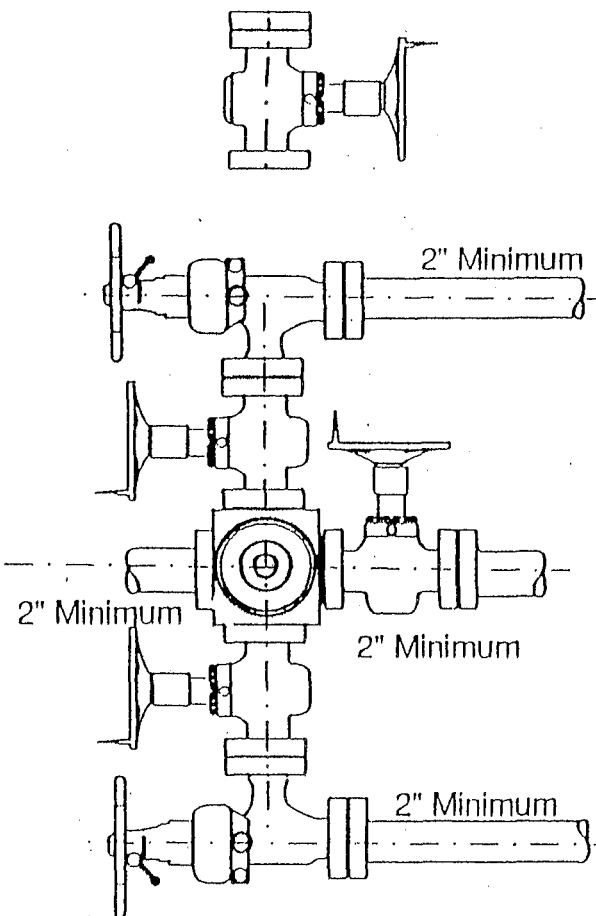
RAM TYPE B.O.P.
 Make:
 Size:
 Model:

2-M SYSTEM

EXHIBIT "C"



2" Minimum



2" Minimum

2" Minimum

2" Minimum

2" Minimum

GAL TO CLOSE

Annular BOP = _____

Ramtype BOP

_____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/25/2001

API NO. ASSIGNED: 43-013-32285

WELL NAME: WEST POINT 11-8-9-16

OPERATOR: INLAND PRODUCTION (N5160)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NESW 08 090S 160E

SURFACE: 1919 FSL 1797 FWL

BOTTOM: 1919 FSL 1797 FWL

DUCHESNE

MONUMENT BUTTE (105)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-74390

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit

(No. MUNICIPAL)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3. Unit WEST POINT (GR)

☐ R649-3-2. General

☐ Siting: 460 From Qtr/Qtr & 920' Between Wells

☐ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 231-2 *Unit & Enh. Rec.

Eff Date: 5-14-98

Siting: *Suspend Gen. Siting

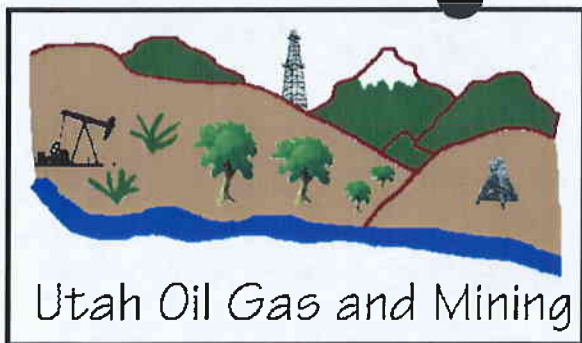
☐ R649-3-11. Directional Drill

COMMENTS:

mon. Buile Field Sol, separate file.

STIPULATIONS:

① FEDERAL APPROVAL

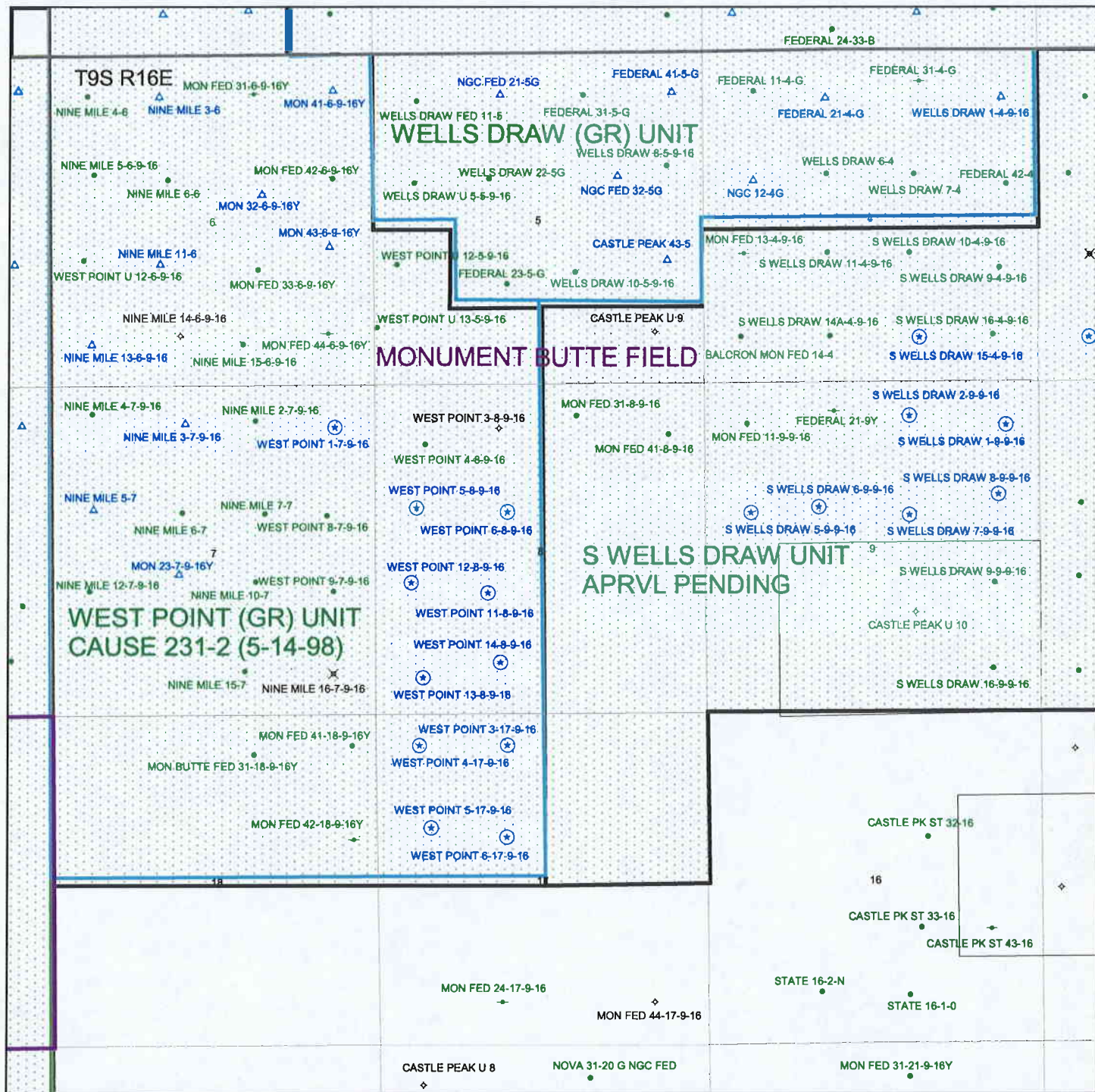


OPERATOR: INLAND PROD CO (N5160)

SEC. 8, T9S, R16E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE UNIT: WEST POINT (GR)
CAUSE: 231-2



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

June 26, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development West Point Unit
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the West Point Unit, Duchesne County, Utah.

(Proposed PZ Green River)

43-013-32278	West Point 3-17-9-16	Sec. 17, T9S, R16E	0522 FNL 2053 FWL
43-013-32280	West Point 4-17-9-16	Sec. 17, T9S, R16E	0532 FNL 0667 FWL
43-013-32281	West Point 5-17-9-16	Sec. 17, T9S, R16E	1845 FNL 0850 FWL
43-013-32282	West Point 6-8-9-16	Sec. 08, T9S, R16E	2048 FNL 2104 FWL
43-013-32283	West Point 6-17-9-16	Sec. 17, T9S, R16E	1984 FNL 2050 FWL
43-013-32285	West Point 11-8-9-16	Sec. 08, T9S, R16E	1919 FSL 1797 FWL
43-013-32286	West Point 12-8-9-16	Sec. 08, T9S, R16E	2083 FSL 0584 FWL
43-013-32287	West Point 13-8-9-16	Sec. 08, T9S, R16E	0559 FSL 0779 FWL
43-013-32288	West Point 14-8-9-16	Sec. 08, T9S, R16E	0809 FSL 1999 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - West Point Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:6-26-1



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

June 26, 2001

Inland Production Company
Route 3 Box 3630
Myton, UT 84052

Re: West Point 11-8-9-16 Well, 1919' FSL, 1797' FWL, NE SW, Sec. 8, T. 9 South,
R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32285.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number West Point 11-8-9-16
API Number: 43-013-32285
Lease: UTU 74390

Location: NE SW Sec. 8 T. 9 South R. 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐

1b. TYPE OF WELL

OIL GAS SINGLE MULTIPLE
WELL, ☒ WELL ☐ OTHER ☐ ZONE ☒ ZONE ☐

2. NAME OF OPERATOR

Inland Production Company

3. ADDRESS OF OPERATOR

Route #3 Box 3630, Myton, UT 84052

Phone: (435) 646-3721

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At Surface NE/SW 1797' FWL 1919' FSL

At proposed Prod. Zone

5. LEASE DESIGNATION AND SERIAL NO.

UTU-74390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

West Point

8. FARM OR LEASE NAME WELL NO

11-8-9-16

9. API WELL NO.

10. FIELD AND POOL OR WILDCAT

Monument Butte

11. SEC. T. R. M. OR BLK.

AND SURVEY OR AREA

NE/SW

Sec. 8, T9S, R16E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 13.0 miles southwest of Myton, Utah

12. County

Duchesne

13. STATE

UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE. FT. (Also to

Approx. 843' f/lse line & 843' f/unit line

16. NO. OF ACRES IN LEASE

2,037.19

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT.

Approx. 1312'

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5921.8' GR

22. APPROX. DATE WORK WILL START*

3rd Quarter 2001

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED
JUN 26 2001

OCT 19 2001

DIVISION OF
OIL, GAS AND MININGIN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Mamie Crozier TITLE Permit Clerk DATE June 22, 2001

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Edwin L. Johnson TITLE acting Assistant Field Manager DATE 10/17/01
Mineral Resources

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: West Point 11-8-9-16

API Number: 43-013-32285

Lease Number: U -74390

Location: NESW Sec. 08 T. 9S R. 16E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. **DRILLING PROGRAM**

1. **Casing Program and Auxiliary Equipment**

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at $\pm 1,612$ ft.

SURFACE USE PROGRAM
Conditions of Approval (COA)

Plans For Reclamation of Location:

All seeding for reclamation operations at this location shall use the following seed mixture:

shadscale	Atriplex confertifolia	3 lbs/acre
Gardners saltbush	Atriplex gardneri	3 lbs/acre
galleta grass	Hilaria jamesii	3 lbs/acre
blue gramma	Boutelous gracilis	3 lbs/acre

If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

Other Information:

If any of these well locations are producing wells the pump unit motor will be a multicylinder engine or equipped with a "hospital" type muffler.

P 03
 NOV-26-01 MON 02:58 PM
 INLAND PRODUCTION CO
 FAX NO. 435 646 3031
 WELL 1 COMMENTS
 WELL 2 COMMENTS
 WELL 3 COMMENTS
 WELL 4 COMMENTS

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR: **INLAND PRODUCTION COMPANY**
 ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG				
A	99999	12418	43-013-32285	West Point #11-8-9-16	NE/SW	8	9S	16E	Duchesne	November 20, 2001	11-26-01 11/20/01	

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG				
A	99999	12418	43-013-32288	West Point #14-8-9-16	SE/SW	8	9S	16E	Duchesne	November 26, 2001	11-26-01 11/26/01	

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG				

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG				

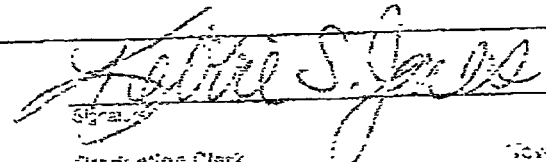
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG				

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG				

- ACTION CODES (See instructions on back of form)
- A - Existing entity only (no new well) (See instructions)
 - S - Add "new" entity (new well) (See instructions)
 - T - Transfer from existing entity to existing entity
 - M - Mergers (See instructions)
 - C - Other (See instructions)

NOTE: Use COMMENTS section to explain any action taken. Do not exceed 256 characters.

0.000


 Katherine S. Jones
 Production Clerk
 November 26, 2001

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: WEST POINT 11-8-9-16

Api No. 43-013-32285 LEASE TYPE: FEDERAL

Section 08 Township 09S Range 16E County DUCHESNE

Drilling Contractor STUBBS RIG # 111

SPUDDED:

Date 11/20/2001

Time 8:00 AM

How DRY

Drilling will commence _____

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 11/21/2001 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1797' FWL & 1919' FS NE/SW Sec.8, T9S, R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Point

8. Well Name and No.

Wp 11-8-9-16

9. API Well No.

43-013-32285

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Spud**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 11/20/01 MIRU Stubbs # 111. Drill 310' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 306.45'/KB On 11/20/01 cement with 150 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 4 bbls cement returned to surface. WOC.

RECEIVED

NOV 1 1991

DIVISION OF
OIL, GAS AND LEASES

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener
Pat Wisener

Title

Drilling Foreman

Date

11/26/2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 306.45

LAST CASING 8 5/8" SET AT 306.45
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 310' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL West Point 11-8-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Stubbs # 111

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		40					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	296.6
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			298.45
TOTAL LENGTH OF STRING		298.45	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			306.45
TOTAL		296.6	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		296.6	7				
TIMING		1ST STAGE	11/20/2001				
BEGIN RUN CSG.		SPUD	8:00am	GOOD CIRC THRU JOB <u>yes</u>			
CSG. IN HOLE				Bbls CMT CIRC TO SURFACE <u>4</u>			
BEGIN CIRC				RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE			
BEGIN PUMP CMT				DID BACK PRES. VALVE HOLD ? <u>N/A</u>			
BEGIN DSPL. CMT				BUMPED PLUG TO _____ 158 PSI			
PLUG DOWN		Cemented	11/20/2001				

CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
Centralizers - Middle first, top second & third for 3	

COMPANY REPRESENTATIVE Pat Wisener DATE 11/20/2001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1797' FWL & 1919' FS NE/SW Sec.8, T9S, R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA. Agreement Designation

West Point

8. Well Name and No.

Wp 11-8-9-16

9. API Well No.

43-013-32285

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Spud**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 11/20/01 MIRU Stubbs # 111. Drill 310' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 306.45'/KB On 11/20/01 cement with 150 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 4 bbls cement returned to surface. WOC.

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener
Pat Wisener

Title

Drilling Foreman

Date

11/26/2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

DEC 03 2001

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**DIVISION OF
OIL, GAS AND MINING**

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 306.45

LAST CASING 8 5/8" SET AT 306.45
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 310' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL West Point 11-8-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Stubbs # 111

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION		WT / FT	GRD	THREAD	CONDT	LENGTH
		40						
		WHI - 92 csg head				8rd	A	0.95
7	8 5/8"	Maverick ST&C csg		24#	J-55	8rd	A	296.6
		GUIDE shoe				8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING				298.45
TOTAL LENGTH OF STRING		298.45	7	LESS CUT OFF PIECE				2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG				10
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH				306.45
TOTAL		296.6	7	} COMPARE				
TOTAL CSG. DEL. (W/O THRDS)		296.6	7					
TIMING		1ST STAGE	11/20/2001					
BEGIN RUN CSG.		SPUD	8:00am	GOOD CIRC THRU JOB				yes
CSG. IN HOLE				Bbls CMT CIRC TO SURFACE				4
BEGIN CIRC				RECIPROCATED PIPE FOR				THRU FT STROKE
BEGIN PUMP CMT				DID BACK PRES. VALVE HOLD ?				N/A
BEGIN DSPL. CMT				BUMPED PLUG TO				158 PSI
PLUG DOWN		Cemented	11/20/2001					
CEMENT USED		CEMENT COMPANY- B. J.						
STAGE	# SX	CEMENT TYPE & ADDITIVES						
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield						
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3								

COMPANY REPRESENTATIVE Pat Wisener

DATE 11/20/2001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒

Oil
Well

☐

Gas
Well

☐

Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1797' FWL & 1919' FS NE/SW Sec.8, T9S, R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Point

8. Well Name and No.

Wp 11-8-9-16

9. API Well No.

43-013-32285

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other

Weekly Status Report

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status report for the period of 12/02/01 thru 12/09/01.

On 12/06/01 MIRU Union #14. Set equipment. Nipple up. Test BOP's, Choke manifold, Kelly, TIW. To 2,000 psi. Test 85/8" csgn to 1,500 psi. State office of DOGM & Vernal BLM was notified of the test. PU & MU bit # 1, MM & BHA. Tag cement @ 266'. Drill 77/8" hole with air mist to a depth of 4034'. TOH with drill string & BHA.

RECEIVED
DEC 10 2001
DIVISION OF
OIL, GAS AND MINES

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener
Pat Wisener

Title

Drilling Foreman

Date

12/09/2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 306.45

LAST CASING 8 5/8" SET AT 306.45
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 310' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL West Point 11-8-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Stubbs # 111

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
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		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	296.6
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			298.45
TOTAL LENGTH OF STRING		298.45	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			306.45
TOTAL		296.6	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		296.6	7				
TIMING		1ST STAGE	11/20/2001	GOOD CIRC THRU JOB <u>yes</u>			
BEGIN RUN CSG.		SPUD	8:00am	Bbls CMT CIRC TO SURFACE <u>4</u>			
CSG. IN HOLE				RECIPROCATED PIPE FOR <u> </u> THRU <u> </u> FT STROKE			
BEGIN CIRC				DID BACK PRES. VALVE HOLD ? <u>N/A</u>			
BEGIN PUMP CMT				BUMPED PLUG TO <u>158</u> PSI			
BEGIN DSPL. CMT							
PLUG DOWN		Cemented	11/20/2001				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Pat Wisener

DATE 11/20/2001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

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West Point

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Wp 11-8-9-16

9. API Well No.

43-013-32285

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah.

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TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Weekly Status Report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status report for the period of 12/10/01 thru 12/16/01.

PU & MU bit #2, MM, & BHA drill 7 7/8" hole with water based mud to a depth of 6009'. Lay down drill string. Open hole log. PU & MU Guide shoe, 1 jt 5 1/2" csg, Float collar & 143 jt's J-55 15.5 # 5 1/2" csgn. Set @ 5996'/KB. Cement with 450* sks. 50/50 POZ w/ 3% KCL, 1/4#sk Cello-Flake, 2% Gel, .3%SMS, .05#sk Static free, Mixed @ 14.4PPG >1.24 YLD. Then 275* sks Prem Litell w/ 3% KCL, 3#sk Kolseal, 8% Gel, .5SMS, 5#sk BA90, mixed @ 11.0PPG >3.49. Good returns thru job with 22 bbls cement returned to pit. Set slips with 85,000# tension. Nipple down BOP's. Release rig @ 5:00am on 12/13/01

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener
Pat Wisener

Title

Drilling Foreman

Date

11/17/2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5996.97

Fit cllr @ 5979.75'

LAST CASING 8 5/8" SET AT 306.45

OPERATOR Inland Production Company

DATUM 10' KB

WELL West Point 11-8-9-16

DATUM TO CUT OFF CASING _____

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # Union #14

TD DRILLER 6009 LOGGER 6012'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					
		42.05'					
143	5 1/2"	Maverick LT & C casing	15.5#	J-55	8rd	A	5989.16
		Float collar			8rd	A	0.6
1	5 1/2"	Maverick LT & C casing	15.5#	J-55	8rd	A	16
		Guide shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6006.41
TOTAL LENGTH OF STRING		6006.41	144	LESS CUT OFF PIECE			19.44
LESS NON CSG. ITEMS		1.25		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT		42.42	1	CASING SET DEPTH			5996.97
TOTAL		6047.58	145	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6047.58	145				
TIMING		1ST STAGE	2nd Stage				
BEGIN RUN CSG.		5:00pm		GOOD CIRC THRU JOB <u>Yes</u>			
CSG. IN HOLE		9:30pm		Bbls CMT CIRC TO SURFACE <u>22</u>			
BEGIN CIRC		10:00pm	11:00pm	RECIPROCATED PIPE FOR <u>5 mins.</u> THRU <u>3' FT</u> STROKE			
BEGIN PUMP CMT		11:30pm	12:03am	DID BACK PRES. VALVE HOLD ? <u>yes</u>			
BEGIN DSPL. CMT		12:32am		BUMPED PLUG TO <u>1560</u> PSI			
PLUG DOWN			1:58am				
CEMENT USED		CEMENT COMPANY- BJ					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	275	Premilite II W/ .5%SM+ 10%gel+ 5#/sk BA90+ 2#/sk/kolseal+ 3% KCL+ 1/4#/sk C.F.+05#/sk staticfree					
		mixed @ 11.0 ppg W/3.49 cf/sk yield					
2	450	50/50 poz W/ 3% KCL, 1/4#/sk C.F., 2% gel, .3% SMS,.1R3 .05#/sk staticfree mixed @ 14.4 ppg W/ 1.24					
		cf/sk yield	SHOW MAKE & SPACING				
Centerlizer's							
One on middle of frist jt, one on collar of second & third jts, then every third collar for a total of 20							

COMPANY REPRESENTATIVE Ray Herrera

DATE 12/13/2001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1797 FWL 1919 FSL NE/SW Section 8, T09S R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

WEST POINT

8. Well Name and No.

WEST POINT 11-8-9-16

9. API Well No.

43-013-32285

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Status report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 12/31/01 through 1/6/02.

Subject well had completion procedures initiated (without service rig) on 1/2/02. A total of three Green River intervals were perforated and hydraulically fracture treated W/ 20/40 mesh sand. A fourth Green River interval was perforated and broken down only (no proppant). Fracs were flowed back through chokes. A service rig was moved on well on 1/5/02. Composite bridge plugs were drilled out. Well awaits swabbing for cleanup at present time.

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz
Gary Dietz

Title

Completion Foreman

Date

1/7/02

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
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Status report for time period 1/7/02 through 1/13/02.

Subject well had completion procedures initiated (without service rig) on 1/2/02. A total of three Green River intervals were perforated and hydraulically fracture treated W/ 20/40 mesh sand. A fourth Green River interval was perforated and broken down only (no proppant). Fracs were flowed back through chokes. A service rig was moved on well on 1/5/02. Composite bridge plugs were drilled out and well was cleaned out to PBTD. Zones were swab tested for cleanup. Production equipment was ran in well. Well began producing via rod pump on 1/10/02

RECEIVED

JAN 15 2002

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz
Gary Dietz

Title

Completion Foreman

Date

1/14/02

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

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January 31, 2002

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daneils
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daneils

West Point #11-8-9-16 (43-013-32285)
Duchesne County, UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 893-0102 ext. 1449

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

RECEIVED
JAN 31 2002
BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
DIVISION OF MINERALS
VERNAL, UTAH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL
WELLGAS
WELL

DRY



Other _____

1b. TYPE OF WELL

NEW
WELLWORK
OVER

DEEPEN

PLUG
BACKDIFF
RESVR.

Other _____

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 1919' FSL & 1797' FWL (NESV) Sec. 8 Twp. 9S, Rng. 16E

At top prod. Interval reported below

At total depth

14. API NO.

43-013-32285

DATE ISSUED

10/17/01

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

15. DATE SPUDDED

11/20/01

16. DATE T.D. REACHED

12/12/01

17. DATE COMPL. (Ready to prod.)

1/10/02

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5922' GL

5932' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6012' KB

21. PLUG BACK T.D., MD & TVD

5951' KB

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4213' - 5232'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIGI/SP/CDL/GR/Cal - 24-02

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	306.45'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6009.55'	7-7/8"	275 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @	TA @
						5262'	5193'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
(A-3 sand) 5219'-5232'	.038"	4/52	5219'-5232'
(D sands) 4877'-81', 4794'-99', 4736'-40'	.038"	4/52	4736'-4881'
(PB sands) 4526'-29', 4511'-18', 4503'-09'	.038"	4/64	4503'-4529'
(GB sands) 4317'-37', 4301'-14', 4278'-80', 4235'-42', 4213'-31'	.038"	4/240	4213'-4337'
			Frac w/ 193,610# 20/40 sand in 1267 bbl. fluid

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
1/10/02	2-1/2" x 1-1/2" x 14.5' RHAC Pump	PRODUCING
DATE OF TEST	HOURS TESTED	CHOKE SIZE
10 day ave		
PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.
----->	84.7	40.8
WATER--BBL.	19.7	GAS-OIL RATIO
		482
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
		----->
OIL--BBL.	GAS--MCF.	WATER--BBL.
OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Brian Harris

TITLE

Engineering Technician

DATE

1/31/2002

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			<p style="text-align: center;">Well Name</p> <p>West Point #11-8-9-16</p>	<p>Garden Gulch Mkr</p> <p>Garden Gulch 2</p> <p>Point 3 Mkr</p> <p>X Mkr</p> <p>Y-Mkr</p> <p>Douglas Creek Mkr</p> <p>BiCarbonate Mkr</p> <p>B Limestone Mkr</p> <p>Castle Peak</p> <p>Basal Carbonate</p> <p>Total Depth (LOGGERS</p>	<p>3505'</p> <p>4076'</p> <p>4339'</p> <p></p> <p>4756'</p> <p>4963'</p> <p>5100'</p> <p>5624'</p> <p></p> <p>6012'</p>	



April 28, 2003

Mr. Edwin I. Forsman
Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

RE: Permit Application for Water Injection Well
West Point #11-8-9-16
Monument Butte Field, West Point Unit, Lease #UTU-74390
Section 8-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Forsman:

Inland Production Company herein requests approval to convert the above well from a producing oil well to a water injection well in the Monument Butte (Green River) Field, West Point Unit.

Enclosed for your review is a copy of the application filed with the State of Utah. Also enclosed is a copy of the sundry notice of intent.

Should you have any questions, please contact me at (303)893-0102.

Sincerely,

David Gerbig
Operations Engineer

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budgeted Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas well ☒ Other

2. Name of Operator

Inland Production Co.

3. Address and Telephone No.

(303) 893-0102

410 17th Street, Suite 700, Denver CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/SW 1919' FSL, 1797' FWL Sec. 8, T9S, R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

West Point Unit

8. Well Name and No.

West Point #11-8-9-16

9. API Well No.

43-013-32285

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing repair
- ☐ Altering Casing
- ☐ Other _____
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☒ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Please see attached injection conversion application.

14. I hereby certify that the foregoing is true and correct

Signed

David Gerbig

Title

Operations Engineer

Date

6-13-03

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

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- ☐ Altering Casing
- ☐ Other _____
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☒ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed

David Gerbig

Title

Operations Engineer

Date

6-13-03

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17th Street, Suite 700, Denver CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/SW 1919' FSL, 1797' FWL Sec. 8, T9S, R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

West Point

8. Well Name and No.

West Point 11-8-9-16

9. API Well No.

43-013-32285

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing repair | <input type="checkbox"/> Water Shut-off |
| <input type="checkbox"/> Altering Casing | <input checked="" type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed

David Gerbig

Title

Operations Engineer

Date

6-13-03

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



April 28, 2003

UIC # 308.1

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
West Point #11-8-9-16
Monument Butte Field, West Point Unit, Lease #UTU-74390
Section 8-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the West Point #11-8-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, West Point Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

David Gerbig
Operations Engineer

RECEIVED
JUN 19 2003
DIV. OF OIL, GAS & MINING

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
WEST POINT #11-8-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
WEST POINT UNIT
LEASE #UTU-74390
APRIL 28, 2003

RECEIVED
JUN 19 2003
DIV. OF OIL CONTROL

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202

Well Name and number: West Point 11-8-9-16
Field or Unit name: Monument Butte (Green River) West Point Unit Lease No. UTU-74390
Well Location: QQ NE/SW section 8 township 9S range 16E county Duchesne

Is this application for expansion of an existing project? Yes ☒ No ☐

Will the proposed well be used for: Enhanced Recovery? Yes ☒ No ☐
Disposal? Yes ☐ No ☒
Storage? Yes ☐ No ☒

Is this application for a new well to be drilled? Yes ☐ No ☒

If this application is for an existing well,
has a casing test been performed on the well? Yes ☐ No ☒

Date of test: _____

API number: 43-013-32285

Proposed injection interval: from 4076 to 6009
Proposed maximum injection: rate 500 bpd pressure 2010 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should
accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig

Title: Operations Engineer

Phone No. (303) 893-0102

Signature

Date

David Gerbig
6-16-03

(State use only)

Application approved by _____ Title _____

Approval Date _____

Comments:

West Point #11-8-9-16

Spud Date: 11/20/2001
Put on Production: 1/10/2002

GL: 5922' KB: 5932'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (298.45')
DEPTH LANDED: 306.45'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbl cmt to surface.

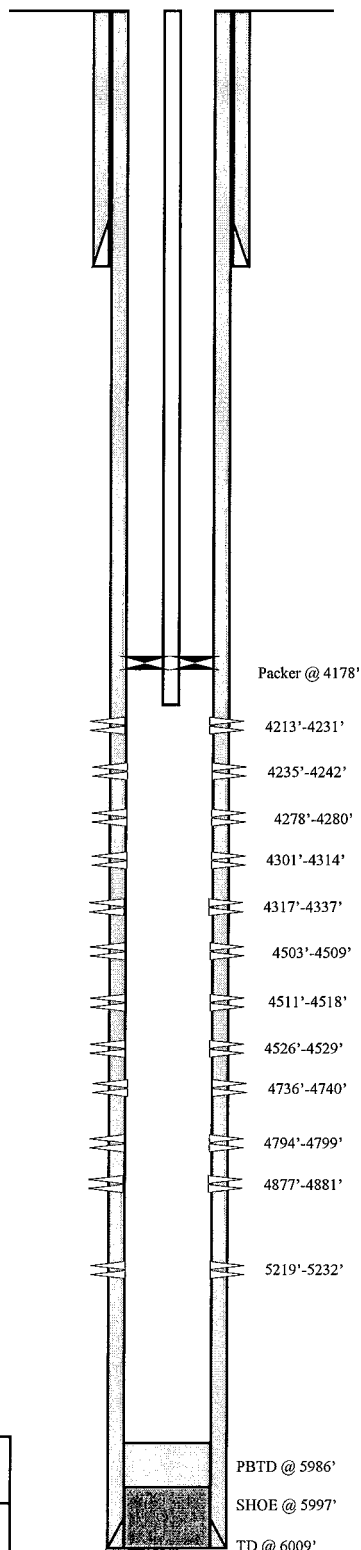
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts. (6006.41')
DEPTH LANDED: 5996.97'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: Surface

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 161 jts (5183.23')
TUBING ANCHOR: 5193.23'
NO. OF JOINTS: 1 jts (32.24')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5228.27' KB
NO. OF JOINTS: 1 jts (32.22')
TOTAL STRING LENGTH: EOT @ 5262.04'

Proposed Injection Wellbore Diagram



FRAC JOB

1/3/02	5219-5232'	Frac A-3 sand as follows: 38,000# 20/40 sand in 347 bbls Viking I-25 fluid. Treated @ avg press of 2200 psi w/avg rate of 28.5 BPM. ISIP 2180 psi. Calc. flush: 5219 gal., Act. flush: 5166 gal.
1/3/02	4736'-4881'	Frac D-1, D-2 sand as follows: 41,610# 20/40 sand in 385 bbls Viking I-25 fluid. Treated @ avg press of 1950 psi w/avg rate of 28.5 BPM. ISIP 2020 psi. Calc. flush: 4794 gal., Act. flush: 4662 gal.
1/3/02	4213'-4337'	Frac GB sand as follows: 193,610# 20/40 sand in 1267 bbls Viking I-25 fluid. Treated @ avg press of 1950 psi w/avg rate of 28.5 BPM. ISIP 2050 psi. Calc. flush: 4213 gal., Act. flush: 4116 gal.

PERFORATION RECORD

1/2/02	5219'-5232'	4 JSPF	32 holes
1/3/02	4877'-4881'	4 JSPF	16 holes
1/3/02	4794'-4799'	4 JSPF	20 holes
1/3/02	4736'-4740'	4 JSPF	16 holes
1/3/02	4526'-4529'	4 JSPF	12 holes
1/3/02	4511'-4518'	4 JSPF	28 holes
1/3/02	4503'-4509'	4 JSPF	24 holes
1/3/02	4317'-4337'	4 JSPF	80 holes
1/3/02	4301'-4314'	4 JSPF	52 holes
1/3/02	4278'-4280'	4 JSPF	08 holes
1/3/02	4235'-4242'	4 JSPF	28 holes
1/3/02	4213'-4231'	4 JSPF	72 holes



Inland Resources Inc.

West Point #11-8-9-16

1919' FSL & 1797' FWL

NE/SW Section 8-T9S-R16E

Duchesne Co, Utah

API #43-013-32285; Lease #UTU-74390

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the West Point #11-8-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field, West Point Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the West Point #11-8-9-16 well, the proposed injection zone is from Garden Gulch to Basal Limestone (4076' - 6009'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 4076' and the Castle Peak top at 5624'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the West Point #11-8-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-74390) in the Monument Butte (Green River) Field, West Point Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 306' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5997' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2010 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the West Point #11-8-9-16, for existing perforations (4213' - 5232') calculates at 0.86 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2010 psig. We may add additional perforations between 4076' and 6009'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the West Point #11-8-9-16, the proposed injection zone (4076' - 6009') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-8.

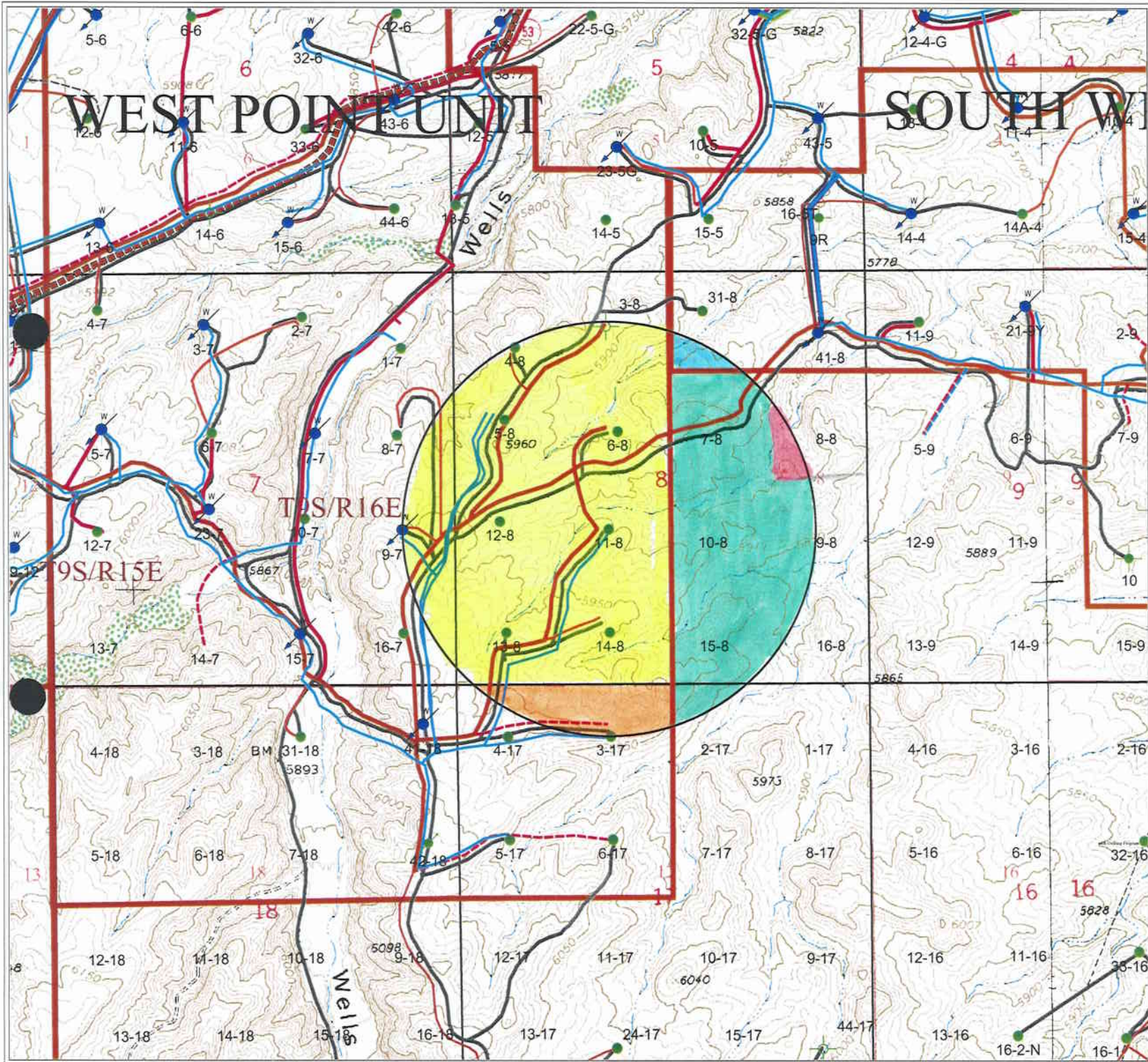
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Inland Production Company will supply any requested information to the Board or Division.



Well Status

- POW
 - PGW
 - WIW
 - LOC
 - DRY
 - PA
 - SI
 - WSW
 - WOC
- Handwritten notes:
- UTU-74390
 - U-52018
 - U-64379
 - UTU-79833
 - U-020255

- Water Source 6"
 - Water Source 4"
 - Water 4" High Pressure
 - Water HP 2" to 3"
 - Proposed High Pressure Water
 - Water 3" High Pressure
 - Water Return
 - Petroglyph
 - Questar
 - Johnson Water
 - Mining Tract
- ## Gathering Lines
- 2"
 - 3"
 - 4"
 - 6"
 - 8"
 - 10"
 - Proposed
 - Paved
 - Dirt
 - Proposed
 - Two Track
 - Private
- ## Unit Outlines
- Unit Outlines

Attachment A
West Point Federal 11-8
Sec. 8, T9S-R16E

410 17th Street Suite 700
Denver, Colorado 80202
Phone: (303) 893 0102

1/2 Mile Radius Map

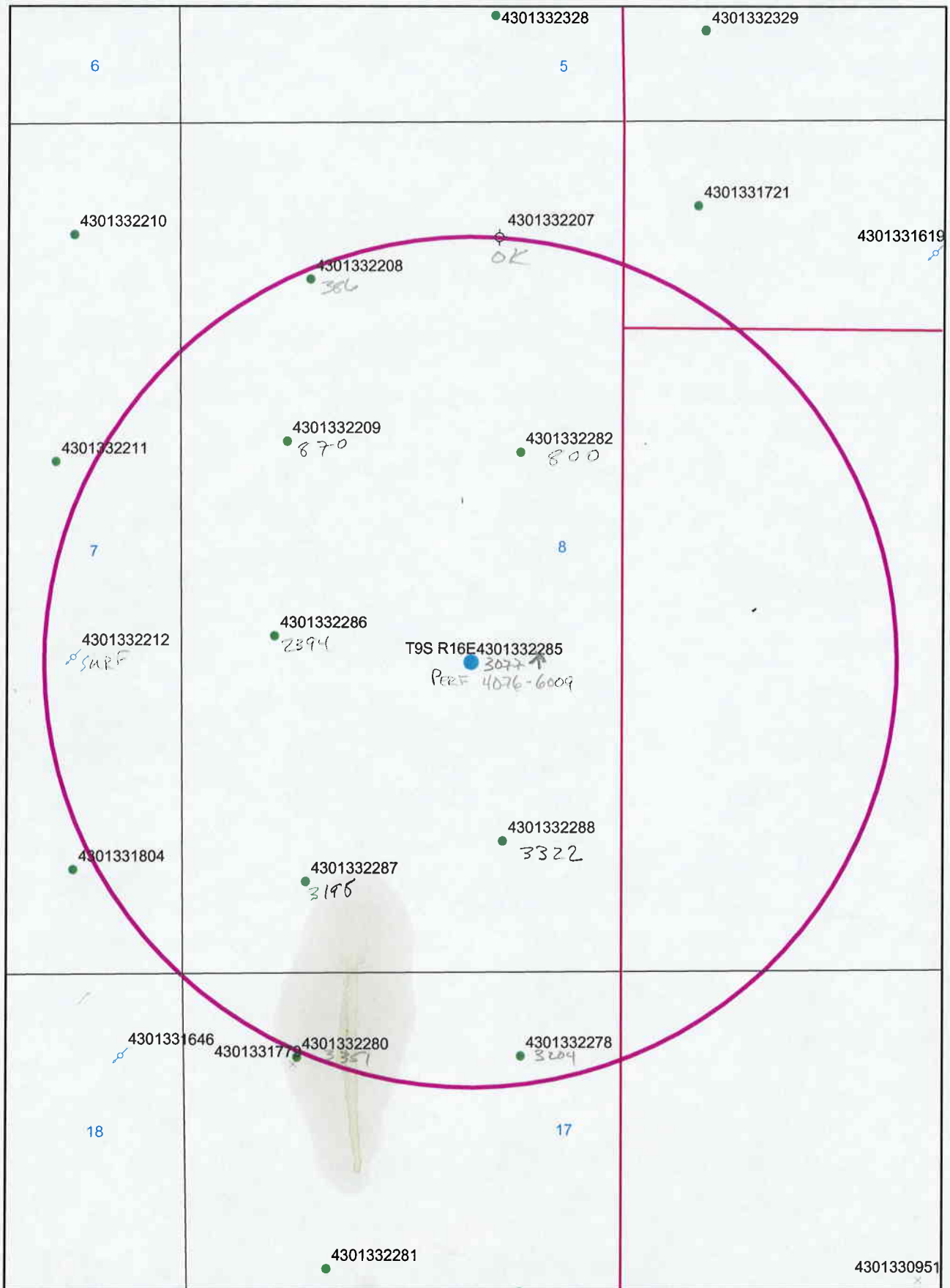
UINTA BASIN, UTAH

Duchesne & Uintah Counties, Utah

April 18, 2003

D. C. Chapla

West Point 11-8-9-16



T9S, R16E, S.L.B.&M.

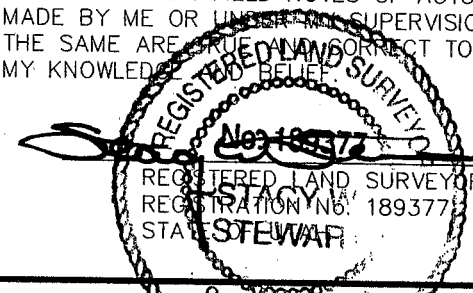
INLAND PRODUCTION COMPANY

WELL LOCATION, WEST POINT
#11-8-9-16, LOCATED AS SHOWN IN
THE NE 1/4 SW 1/4 OF SECTION 8,
T9S, R16E, S.L.B.&M. DUCHESNE COUNTY,
UTAH.

Attachment A-1



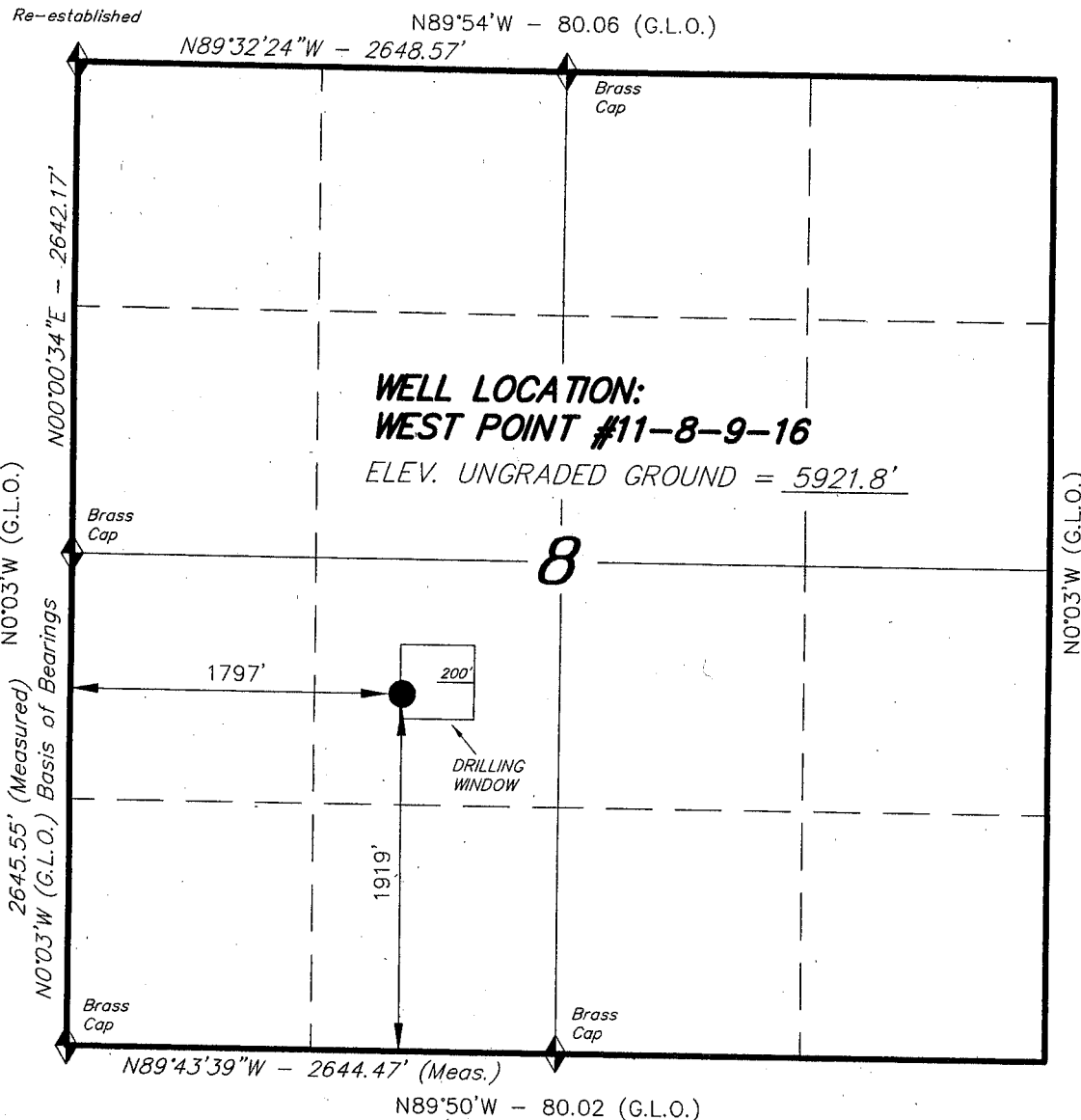
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: C.D.S.
DATE: 4-30-01	WEATHER: COOL
NOTES:	FILE #



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1.	<u>Township 9 South, Range 16 East</u> Section 6: All Section 7: All Section 8: W/2 Section 17: NW/4 Section 18: Lots 1, 2, NE/4, E/2NW/4	UTU-74390 HBP	Inland Production Company Yates Petroleum Corporation ABO Petroleum Corporation Yates Drilling Company Myco Industries, Inc.	(Surface Rights) USA
2.	<u>Township 9 South, Range 16 East</u> Section 8: SE/4NE/4 Section 9: S/2NW/4 Section 35: W/2	UTU-79833 HBP	Inland Production Company Yates Petroleum Corporation ABO Petroleum Corporation Yates Drilling Company Myco Industries, Inc.	(Surface Rights) USA
3.	<u>Township 9 South, Range 16 East</u> Section 8: SE/4, SW/4NE/4 Section 9: SW/4SW/4 Section 17: NE/4 Section 18: Lots 3, 4, E/2SW/4, SE/4 Section 19: Lots 1, 2, NE/4, E/2NW/4 Section 21: N/2 Section 22: W/2NE/4, SE/4NE/4, NW/4	UTU-64379 HBP	Inland Production Company Yates Petroleum Corporation	(Surface Rights) USA

EXHIBIT B

Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
4.	<u>Township 9 South, Range 16 East</u> Section 8: N/2NE/4	U-020255 HBP	Inland Production Company	(Surface Rights) USA
5.	<u>Township 9 South, Range 16 East</u> Section 17: S/2 Section 20: N/2	U-52018 HBP	Inland Production Company	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
West Point #11-8-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Inland Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 17 day of June, 2003.

Notary Public in and for the State of Colorado: [Signature]

My Commission Expires: 8/29/05

West Point #11-8-9-16

Spud Date: 11/20/2001
Put on Production: 1/10/2002

GL: 5922' KB: 5932'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (298.45')
DEPTH LANDED: 306.45'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbl cmt to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts. (6006.41')
DEPTH LANDED: 5996.97'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: Surface

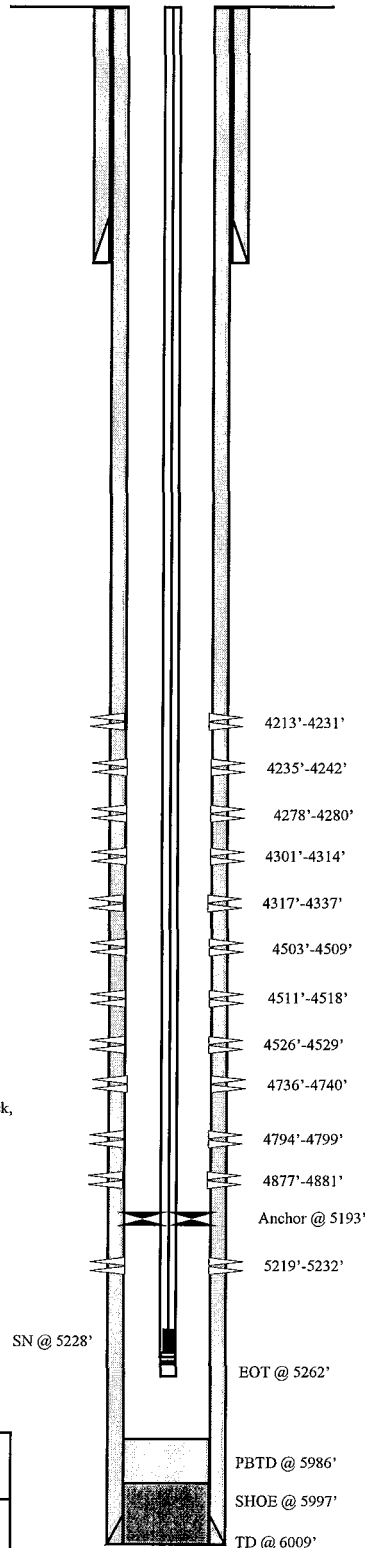
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 161 jts (5183.23')
TUBING ANCHOR: 5193.23'
NO. OF JOINTS: 1 jts (32.24')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5228.27' KB
NO. OF JOINTS: 1 jts (32.22')
TOTAL STRING LENGTH: EOT @ 5262.04'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraper rods; 102-3/4" slick,
90-3/4" scraper rods, 1-4", 1-8" x 3/4" pony rods
PUMP SIZE: 2-1/2" x 1-1/2" x 14.5" RHAC
STROKE LENGTH: 88"
PUMP SPEED, SPM: 4 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 85 BOPD, 41 MCFD, 20 BWPD

FRAC JOB

1/3/02 5219-5232' **Frac A-3 sand as follows:**
38,000# 20/40 sand in 347 bbls Viking I-25 fluid. Treated @ avg press of 2200 psi w/avg rate of 28.5 BPM. ISIP 2180 psi. Calc. flush: 5219 gal., Act. flush: 5166 gal.

1/3/02 4736'-4881' **Frac D-1, D-2 sand as follows:**
41,610# 20/40 sand in 385 bbls Viking I-25 fluid. Treated @ avg press of 1950 psi w/avg rate of 28.5 BPM. ISIP 2020 psi. Calc. flush: 4794 gal., Act. flush: 4662 gal.

1/3/02 4213'-4337' **Frac GB sand as follows:**
193,610# 20/40 sand in 1267 bbls Viking I-25 fluid. Treated @ avg press of 1950 psi w/avg rate of 28.5 BPM. ISIP 2050 psi. Calc. flush: 4213 gal., Act. flush: 4116 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
1/2/02	5219'-5232'	4 JSPF	32 holes
1/3/02	4877'-4881'	4 JSPF	16 holes
1/3/02	4794'-4799'	4 JSPF	20 holes
1/3/02	4736'-4740'	4 JSPF	16 holes
1/3/02	4526'-4529'	4 JSPF	12 holes
1/3/02	4511'-4518'	4 JSPF	28 holes
1/3/02	4503'-4509'	4 JSPF	24 holes
1/3/02	4317'-4337'	4 JSPF	80 holes
1/3/02	4301'-4314'	4 JSPF	52 holes
1/3/02	4278'-4280'	4 JSPF	08 holes
1/3/02	4235'-4242'	4 JSPF	28 holes
1/3/02	4213'-4231'	4 JSPF	72 holes



Inland Resources Inc.

West Point #11-8-9-16

1919' FSL & 1797' FWL

NE/SW Section 8-T9S-R16E

Duchesne Co, Utah

API #43-013-32285; Lease #UTU-74390

West Point #4-8-9-16

Spud Date: 2/28/2001
Put on Production: 3/31/2001
GL: 5938' KB: 5948'

Initial Production: 294 BOPD,
272 MCFD, 74 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (293.39')
DEPTH LANDED: 302.39'
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt,

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts. (6051.09')
DEPTH LANDED: 6046.69'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sk Prem. Lite II mixed & 475 sxs 50/50 POZ.

TUBING

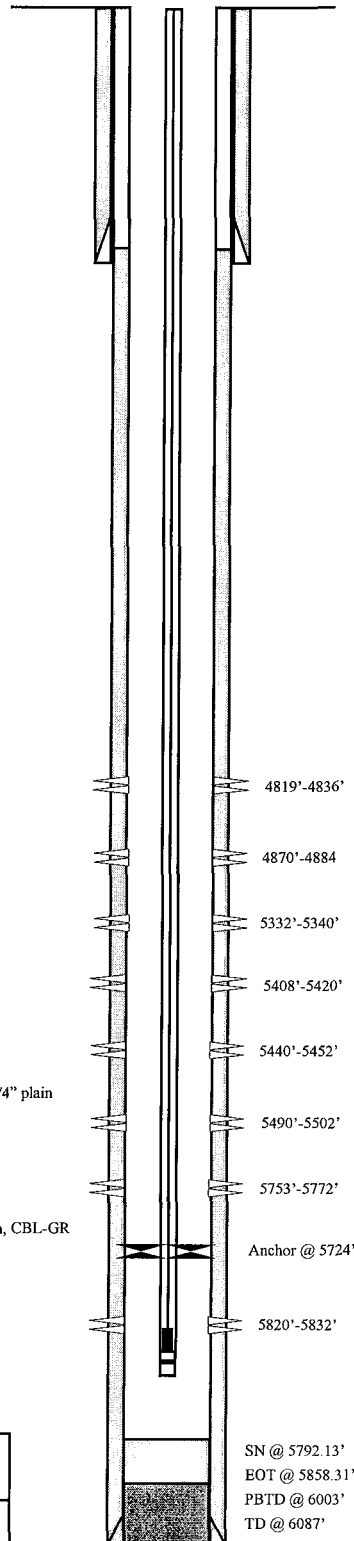
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 177 jts. (5714.78')
TUBING ANCHOR: 5724.78' KB
NO. OF JOINTS: 2 jts. (64.55')
SEATING NIPPLE: 2-3/8" (1.10')
SN LANDED AT: 5792.13' KB
NO. OF JOINTS: 2 jts. (64.63')
TOTAL STRING LENGTH: EOT @ 5858.13' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4- 1 1/2" weight bars, 10 -3/4" scraper rods, 127 - 3/4" plain rods, 90 - 3/4" scraper rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 88"
PUMP SPEED, SPM: 4
LOGS: Dual Lateralog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

3/23/01	5753'-5832'	Frac CP sands as follows: 134,800# 20/40 sand in 909 bbls Viking 1-25 fluid. Treated @ avg press of 1800 psi w/ avg rate of 30 BPM. ISIP: 1970 psi. Calc. flush: 5753 gal. Actual flush: 5670 gal.
3/27/01	5332'-5502'	Frac A & LODC sands as follows: 428,400# 20/40 sand in 2613 bbls Viking 1-25 fluid. Treated @ avg press of 2400 psi w/ avg rate of 37.4 BPM. ISIP: 2560 psi. Calc. flush: 5332 gal. Actual flush: 6498 gal.
3/28/01	4819'-4884'	Frac D sands as follows: 152,950# 20/40 sand in 990 bbls Viking 1-25 fluid. Treated @ avg press of 1850 psi w/ avg rate of 29.5 BPM. ISIP: 2080 psi. Calc. flush: 4819 gal. Actual flush: 4746 gal.

PERFORATION RECORD

3/23/01	5820'-5832'	4 JSPF	48 holes
3/23/01	5753'-5772'	4 JSPF	76 holes
3/27/01	5490'-5502'	4 JSPF	48 holes
3/27/01	5440'-5452'	4 JSPF	48 holes
3/27/01	5408'-5420'	4 JSPF	48 holes
3/27/01	5332'-5340'	4 JSPF	32 holes
3/28/01	4870'-4884'	4 JSPF	56 holes
3/28/01	4819'-4836'	4 JSPF	68 holes



Inland Resources Inc.

West Point #4-8-9-16

972' FNL & 798' FWL

NWNW Section 8-T9S-R16E

Duchesne Co, Utah

API #43-013-32208; Lease #UTU-74390

West Point #5-8-9-16

Spud Date: 3/08/01
Put on Production: 5/12/01
GL: 5929' KB: 5939'

Initial Production: 410 BOPD,
323 MCFD, 194 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (295.59")
DEPTH LANDED: 306.59'
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt,

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (5997')
DEPTH LANDED: 5992'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 177 jts. (5720.55')
TUBING ANCHOR: 5730.55'
NO. OF JOINTS: 2 jts. (64.55')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5797.85'
NO. OF JOINTS: 1 jt. (32.35')
TOTAL STRING LENGTH: EOT @ 5831.75'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1-1/2" weight bars, 10 -3/4" scraped rods, 125 - 3/4" plain rods, 90 - 3/4" scraped rods, 1-4' x 3/4" pony rod.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 64"
PUMP SPEED, SPM: 6
LOGS: Dual Lateralog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

5/3/01 5721'-5808' **Frac CP sands as follows:**
53,348# 20/40 sand in 448 bbls Viking 1-25 Fluid. Treated @ avg press of 1700 psi w/ avg rate of 27 BPM. ISIP 1820 Flow back on 12/64 choke for 3 hrs & died.

5/4/01 5265'-5482' **Frac A/L/ODC sands as follows:**
541,852# 20/40 sand in 3809 bbls Viking 1-25 fluid. Treated @ avg. press. of 1800 psi avg. w/ avg. rate of 26.1 BPM. ISIP 2670 psi. Flow frac back for 13.5 hrs. then died

5/7/01 4965'-5037' **Frac B&C sands as follows:**
51,400# 20/40 sand in 397 bbls Viking 1-25 fluid. Treated @ avg pressure of 1800 psi and rate of 26.1 BPM. ISIP 2175 psi Flowback frac on 12/64" chk for 2.5 hrs & died.

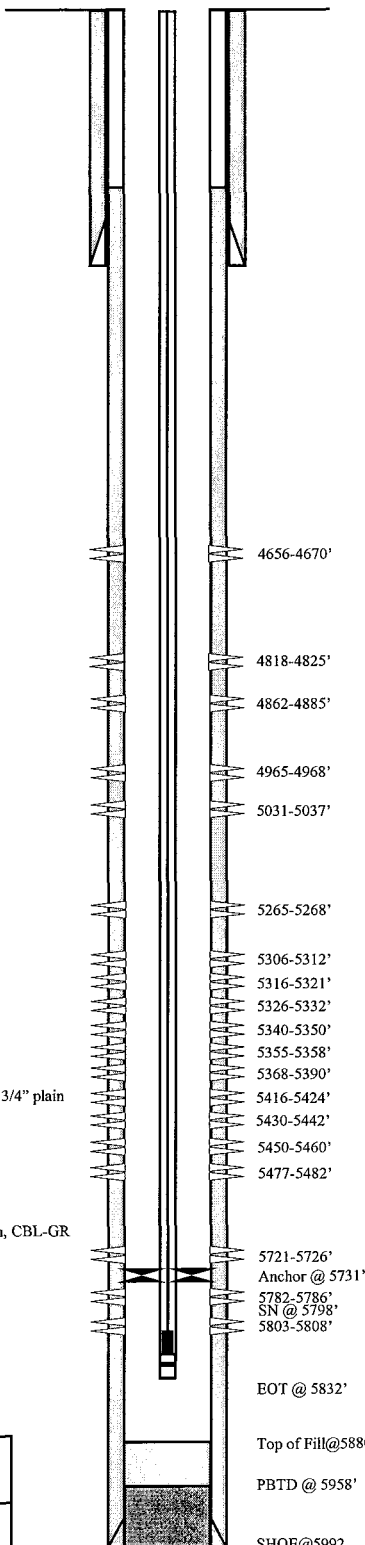
5/8/01 4818'-4885' **Frac D-2 sand as follows:**
147,940# 20/40 sand in 881 bbls Viking 1-25 fluid. Treated @ avg pressure of 1600 psi and rate of 29 BPM. ISIP: 1850 psi. Flowback frac on 12/64" chk for 3 hrs and died.

5/9/01 4656'-70' **Frac Stray sand as follows:**
64,794# 20/40 sand in 469 bbls Viking 1-25 fluid. Treated @ avg pressure of 2340 psi and rate of 25 BPM. ISIP: 2235 psi. Flowback frac on 12/64" chk for 3 hrs and died.

1/31/02 Pump change. Update rod and tubing details.
3/19/03 Stuck Pump. Update rod and tubing details.

PERFORATION RECORD

5/02/01	5803-08'	4 JSPF	20 holes
5/02/01	5782-86'	4 JSPF	16 holes
5/02/01	5721-26'	4 JSPF	20 holes
5/03/01	5477-82'	4 JSPF	20 holes
5/03/01	5450-60'	4 JSPF	40 holes
5/03/01	5430-42'	4 JSPF	48 holes
5/03/01	5416-24'	4 JSPF	32 holes
5/03/01	5368-90'	4 JSPF	88 holes
5/03/01	5355-58'	4 JSPF	12 holes
5/03/01	5340-50'	4 JSPF	40 holes
5/03/01	5326-32'	4 JSPF	24 holes
5/03/01	5316-21'	4 JSPF	20 holes
5/03/01	5306-12'	4 JSPF	24 holes
5/03/01	5265-68'	4 JSPF	12 holes
5/07/01	5031-37'	4 JSPF	24 holes
5/07/01	4965-68'	4 JSPF	12 holes
5/08/01	4862-85'	4 JSPF	92 holes
5/08/01	4818-25'	4 JSPF	28 holes
5/09/01	4656-70'	4 JSPF	56 holes



Inland Resources Inc.

West Point #5-8-9-16

1984' FNL & 659' FWL

SWNW Section 8-T9S-R16E

Duchesne Co, Utah

API #43-013-32209; Lease #UTU-74390

MR 03/20/03

West Point #6-8-9-16

Spud Date: 11/10/2001
Put on Production: 12/18/2001

GL: 5886' KB: 5896'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (303.45')
DEPTH LANDED: 311.45'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 1 bbl cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts. (5999.71')
DEPTH LANDED: 5997.21'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

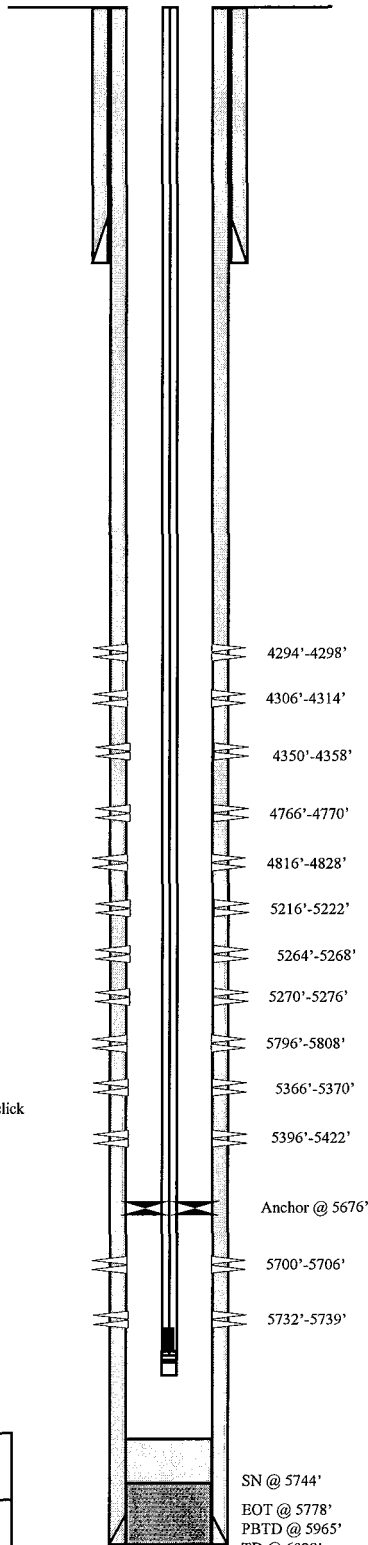
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 174 jts (5666.64')
TUBING ANCHOR: 5676.64'
NO. OF JOINTS: 2 jts (65.16')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5744.60' KB
NO. OF JOINTS: 1 jts (32.58')
TOTAL STRING LENGTH: EOT @ 5778.73'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars; 10-3/4" scraped rods; 125-3/4" slick rods, 90-3/4" scraper rods, 1-4", 1-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 52"
PUMP SPEED, SPM: 9 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 160 BOPD,
253 MCFD, 45 BWPD

FRAC JOB

12/6/01 5700'-5739' **Frac CP sand as follows:**
50,505# 20/40 sand in 433 bbls Viking I-25 fluid. Treated @ avg press of 1950 psi w/avg rate of 25.7 BPM. ISIP 2150 psi. Calc. flush 5700 gal: Act. flush 5628 gal.

12/7/01 5216'-5422' **Frac LODC/A sand as follows:**
163,131# 20/40 sand in 1100 bbls Viking I-25 fluid. Treated @ avg press of 2210 psi w/avg rate of 26 BPM. ISIP 2275 psi. Calc. flush 5216 gal: Act. flush 5145 gal. Flowed 9.5 hr. then died.

12/10/01 4766'-4828' **Frac D sand as follows:**
64,699# 20/40 sand in 521 bbls Viking I-25 fluid. Treated @ avg press of 1775 psi w/avg rate of 25.6 BPM. ISIP 1900 psi. Calc. flush 4766 gal: Act. flush 4897 gal. Flowed 5.5 hr. then died.

12/11/01 4294'-4358' **Frac GB sand as follows:**
83,741# 20/40 sand in 539 bbls Viking I-25 fluid. Treated @ avg press of 1850 psi w/avg rate of 25.6 BPM. ISIP 221 psi. Calc. flush 4294 gal: Act. flush 4200 gal. Flowed 8 hr. then died.

PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
12/06/01	5732'-5739'	4 JSPF	28 holes
12/06/01	5700'-5706'	4 JSPF	24 holes
12/07/01	5396'-5422'	4 JSPF	104 holes
12/07/01	5366'-5370'	4 JSPF	16 holes
12/07/01	5270'-5276'	4 JSPF	24 holes
12/07/01	5264'-5268'	4 JSPF	16 holes
12/07/01	5216'-5222'	4 JSPF	24 holes
12/10/01	4816'-4828'	4 JSPF	48 holes
12/10/01	4766'-4770'	4 JSPF	16 holes
12/11/01	4350'-4358'	4 JSPF	32 holes
12/11/01	4306'-4314'	4 JSPF	32 holes
12/11/01	4294'-4298'	4 JSPF	16 holes



Inland Resources Inc.

West Point #6-8-9-16

2048' FNL & 2104' FWL

SENW Section 8-T9S-R16E

Duchesne Co, Utah

API #43-013-32282; Lease #UTU-74390

West Point #12-8-9-16

Spud Date: 11/12/2001
Put on Production: 12/27/2001

GL: 5937' KB: 5947'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301.78')
DEPTH LANDED: 309.78'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est. 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (5969')
DEPTH LANDED: 5966.5'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL.

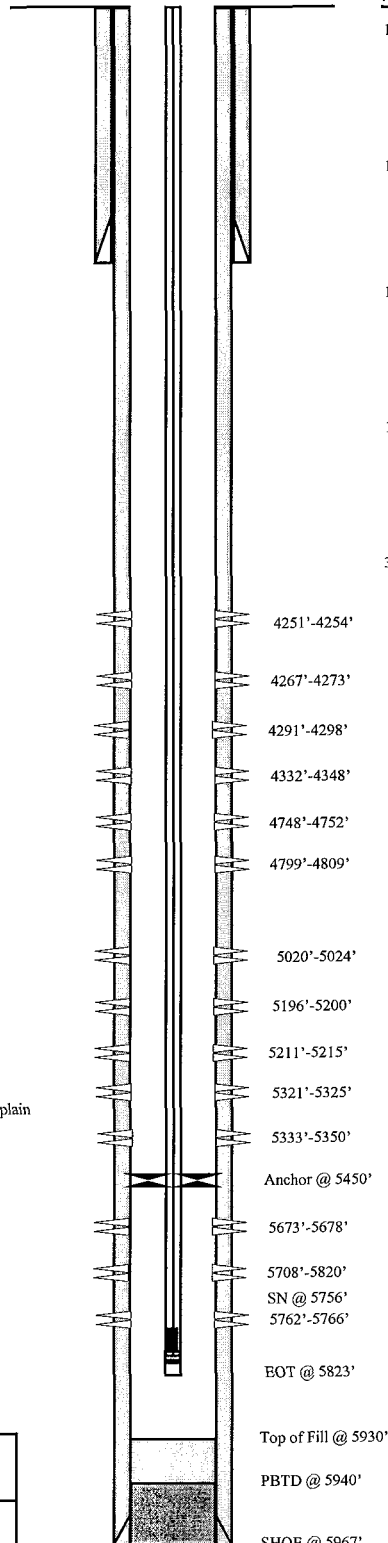
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 175 jts (5647.91')
TUBING ANCHOR: 5450.55'
NO. OF JOINTS: 3 jts (96.70')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5755.71' KB
NO. OF JOINTS: 2 jts (64.55')
TOTAL STRING LENGTH: EOT @ 5823.37'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 125-3/4" plain rods, 87-3/4" scraped rods, 2-2", 1-4", 2-8" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15" RHAC
STROKE LENGTH: 72"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 82 BOPD,
43 MCFD, 37 BWPD

FRAC JOB

12/13/01 5673'-5766' **Frac CP sand as follows:**
89,594# 20/40 sand in 632 bbls YF-125 fluid. Treated @ avg press of 1719 psi w/avg rate of 27.5 BPM. ISIP 2060 psi. Calc. flush: 5673 gal., Act. flush: 5596 gal.
12/13/01 5196'-5350' **Frac LODC sand as follows:**
109,000# 20/40 sand in 747 bbls YF-125 fluid. Treated @ avg press of 1827 psi w/avg rate of 28.7 BPM. ISIP 2043 psi. Calc. flush: 5196 gal., Act. flush: 5095 gal. Flow 8.5 hrs. then died.
12/14/01 4748'-5024' **Frac D/B sand as follows:**
74,200# 20/40 sand in 547 bbls YF-125 fluid. Treated @ avg press of 1761 psi w/avg rate of 26.9 BPM. ISIP 2109 psi. Calc. flush: 4748 gal., Act. flush: 4683 gal.
12/14/01 4251'-4348' **Frac GB sand as follows:**
142,186# 20/40 sand in 946 bbls YF-125 fluid. Treated @ avg press of 1815 psi w/avg rate of 28.6 BPM. ISIP 2230 psi. Calc. flush: 4251 gal., Act. flush: 4171 gal. Flow 9 hrs. then died.
3/6/03 Stuck pump. Update rod details.

PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
12/12/01	5762'-5766'	4 JSPF	16 holes
12/12/01	5708'-5820'	4 JSPF	48 holes
12/12/01	5673'-5678'	4 JSPF	20 holes
12/13/01	5333'-5350'	4 JSPF	68 holes
12/13/01	5321'-5325'	4 JSPF	16 holes
12/13/01	5211'-5215'	4 JSPF	16 holes
12/13/01	5196'-5200'	4 JSPF	16 holes
12/14/01	5020'-5024'	4 JSPF	16 holes
12/14/01	4799'-4809'	4 JSPF	40 holes
12/14/01	4748'-4752'	4 JSPF	16 holes
12/14/01	4332'-4348'	4 JSPF	64 holes
12/14/01	4291'-4298'	4 JSPF	28 holes
12/14/01	4267'-4273'	4 JSPF	24 holes
12/14/01	4251'-4254'	4 JSPF	12 holes



Inland Resources Inc.

West Point Unit #12-8-9-16

2083' FSL & 584' FWL

NWSW Section 8-T9S-R16E

Duchesne Co, Utah

API #43-013-32286; Lease #UTU-74390

West Point #13-8-9-16

Spud Date: 11/19/2001
Put on Production: 1/4/2002

GL: 5982' KB: 5992'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (304.68')
DEPTH LANDED: 312.68'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbl cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts. (5968.64')
DEPTH LANDED: 5966.14'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 150'

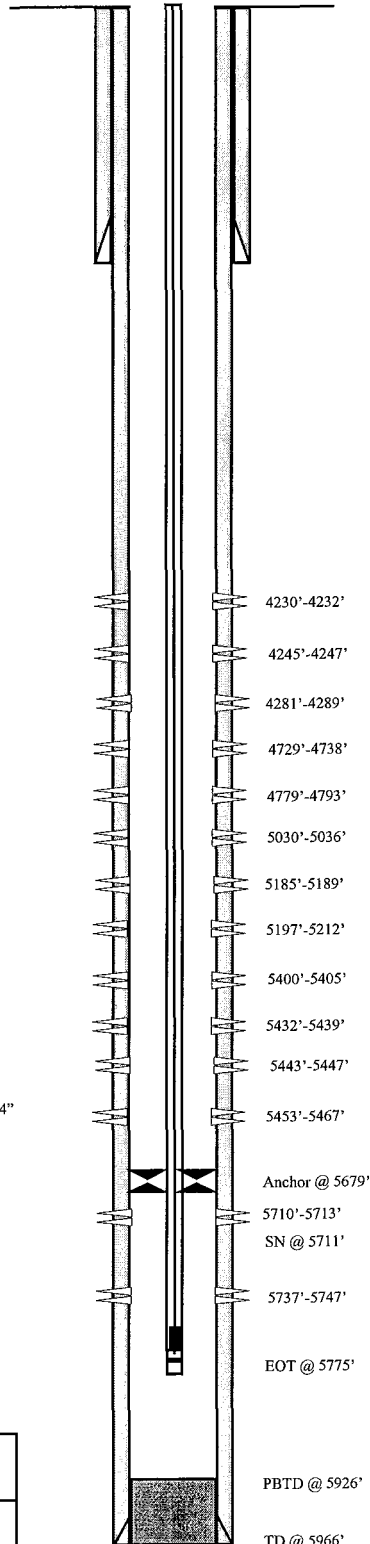
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 181 jts (5675.89)
TUBING ANCHOR: 5678.69'
NO. OF JOINTS: 1 jt (31.45')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5711.24' KB
NO. OF JOINTS: 2 jts (63.75')
TOTAL STRING LENGTH: EOT @ 5775.44'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 121-3/4" plain rods, 91-3/4" scraped rods, 1-8", 1-4" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 4.5 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 49.3 BOPD,
1075.4 MCFD, 9.7 BWPD

FRAC JOB

12/20/01 5710'-5747' **Frac CP sand as follows:**
36,520# 20/40 sand in 376 bbls Viking I-25 fluid. Treated @ avg press of 1680 psi w/avg rate of 26.6 BPM. ISIP 2000 psi. Calc. flush: 5710 gal., Act. flush: 5628 gal.

12/20/01 5400'-5467' **Frac LODC sand as follows:**
84,320# 20/40 sand in 632 bbls Viking I-25 fluid. Treated @ avg press of 2250 psi w/avg rate of 26.4 BPM. ISIP 2300 psi. Calc. flush: 5400 gal., Act. flush: 5334 gal.

12/20/01 5030'-5212' **Frac A/B sands as follows:**
76,320# 20/40 sand in 577 bbls Viking I-25 fluid. Treated @ avg press of 2260 psi w/avg rate of 25.2 BPM. ISIP 2040 psi. Calc. flush: 5030 gal., Act. flush: 4914 gal.

12/20/01 4729'-4793' **Frac D1/DS3 sand as follows:**
81,320# 20/40 sand in 603 bbls Viking I-25 fluid. Treated @ avg press of 1640 psi w/avg rate of 27.1 BPM. ISIP 2040 psi. Calc. flush: 4729 gal., Act. flush: 4663 gal.

9/14/02 Stuck pump. Updated rod and tubing details.
Note: GB3 (4230'-4289') sands left un-fraced.

PERFORATION RECORD

12/20/01	5737'-5747'	4 JSPF	40 holes
12/20/01	5710'-5713'	4 JSPF	12 holes
12/20/01	5453'-5467'	4 JSPF	56 holes
12/20/01	5443'-5447'	4 JSPF	16 holes
12/20/01	5432'-5439'	4 JSPF	28 holes
12/20/01	5400'-5405'	4 JSPF	20 holes
12/20/01	5197'-5212'	4 JSPF	60 holes
12/20/01	5185'-5189'	4 JSPF	16 holes
12/20/01	5030'-5036'	4 JSPF	24 holes
12/20/01	4779'-4793'	4 JSPF	56 holes
12/20/01	4729'-4738'	4 JSPF	36 holes
12/20/01	4281'-4289'	4 JSPF	32 holes
12/20/01	4245'-4247'	4 JSPF	08 holes
12/20/01	4230'-4232'	4 JSPF	08 holes



Inland Resources Inc.

West Point Unit #13-8-9-16

779' FWL & 559' FSL

SWSW Section 8-T9S-R16E

Duchesne Co, Utah

API #43-013-32287; Lease #UTU-74390

West Point #14-8-9-16

Spud Date: 12/13/2001
Put on Production: 1/15/2002

GL: 5959' KB: 5969'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 8 jts. (310.63')
DEPTH LANDED: 318.63'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 2 bbls cmt to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (5957.29')
DEPTH LANDED: 5954.79'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 1100' per CBL

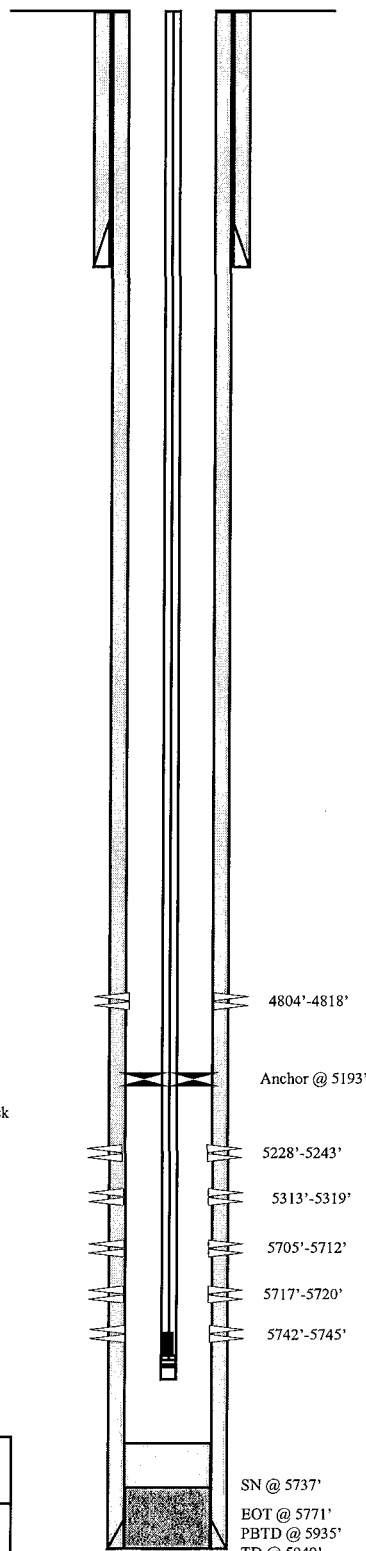
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 174 jts (5659.90')
TUBING ANCHOR: 5193.23'
NO. OF JOINTS: 2 jts (65.07')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5737.77' KB
NO. OF JOINTS: 1 jts (32.53')
TOTAL STRING LENGTH: EOT @ 5771.85'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraper rods; 123-3/4" slick rods, 89-3/4" scraper rods, 2-4', 1-6', 1-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14.5' RHAC
STROKE LENGTH: 76"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 78 BOPD,
90 MCFD, 10 BWPD

FRAC JOB

1/10/02 5707'-5745' **Frac CP-3 sand as follows:**
26,000# 20/40 sand in 297 bbls Viking I-25 fluid. Treated @ avg press of 1850 psi w/avg rate of 25 BPM. ISIP 1980 psi. Calc. flush: 5707 gal., Act. flush: 5628 gal.
1/10/02 5228'-5319' **Frac A-3 sand as follows:**
60,000# 20/40 sand in 483 bbls Viking I-25 fluid. Treated @ avg press of 2300 psi w/avg rate of 25 BPM. ISIP 2085 psi. Calc. flush: 5228 gal., Act. flush: 5166 gal.
1/10/02 4804'-4818' **Frac D-1 sand as follows:**
60,680# 20/40 sand in 486 bbls Viking I-25 fluid. Treated @ avg press of 1775 psi w/avg rate of 25 BPM. ISIP 2060 psi. Calc. flush: 4804 gal., Act. flush: 4707 gal.

PERFORATION RECORD

1/08/02	5742'-5745'	4 JSPF	12 holes
1/08/02	5717'-5720'	4 JSPF	12 holes
1/08/02	5705'-5712'	4 JSPF	20 holes
1/10/02	5313'-5319'	4 JSPF	24 holes
1/10/02	5228'-5243'	4 JSPF	60 holes
1/10/02	4804'-4818'	4 JSPF	56 holes



Inland Resources Inc.

West Point #14-8-9-16

809' FSL & 1999' FWL

SESW Section 8-T9S-R16E

Duchesne Co, Utah

API #43-013-32288; Lease #UTU-74390

West Point #3-17-9-16

Spud Date: 11/12/2001
Put on Production: 7/16/02
GL: 5995' KB: 6005'

Initial Production: 97 BOPD,
311 MCFD, 27 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 8 jts. (290.19')
DEPTH LANDED: 300.04' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 133 jts. (5924.13')
DEPTH LANDED: 5921.73' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 360' per CBL

TUBING

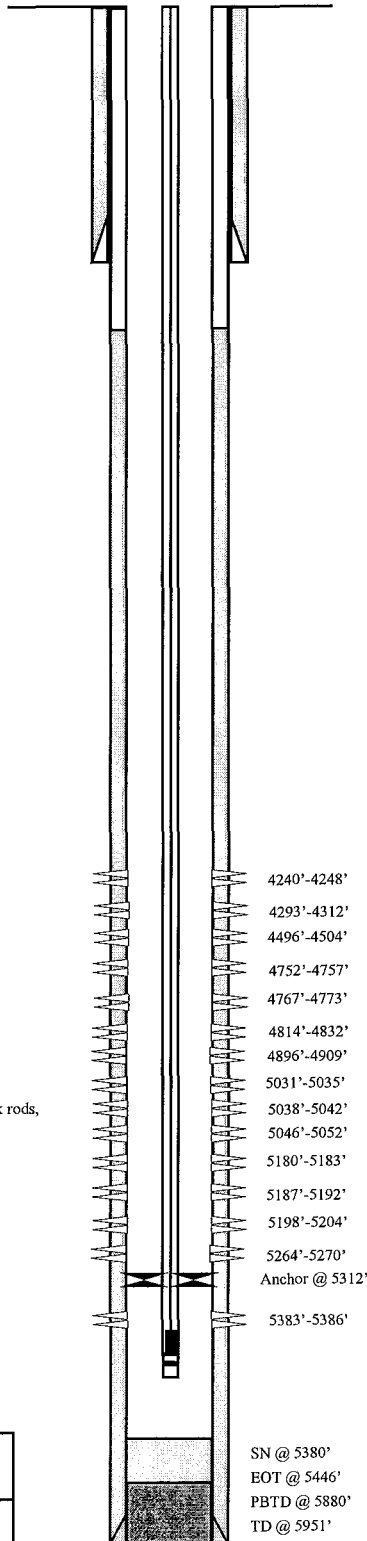
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 164 jts (5302.89')
TUBING ANCHOR: 5312.89' KB
NO. OF JOINTS: 2 jts (64.75')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5380.44' KB
NO. OF JOINTS: 2 jts (64.58')
TOTAL STRING LENGTH: EOT @ 5446.57' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraper rods; 98-3/4" slick rods,
100-3/4" scraper rods, 1-2", 1-4", 1-8" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 3.5 SPM
LOGS: DIGL/SP/GR/CAL

FRAC JOB

7/09/02	5180'-5386'	Frac A3/LODC sands as follows: 59,987# 20/40 sand in 468 bbls Viking I-25 fluid. Treated @ avg press of 2275 psi w/avg rate of 26.2 BPM. Screened out w/ 54,387# sand in formation and 5,600# sand in casing. Calc flush: 5180 gal. Actual flush: 4158 gal. ISIP 3000 psi.
7/12/02	4896'-5052'	Frac C/B2 sands as follows: 59,386# 20/40 sand in 479 bbls Viking I-25 fluid. Treated @ avg press of 1650 psi w/avg rate of 28 BPM. ISIP 1980 psi. Calc flush: 4896 gal. Actual flush: 4851 gal.
7/12/02	4752'-4832'	Frac D1/D2 sands as follows: 92,116# 20/40 sand in 656 bbls Viking I-25 fluid. Treated @ avg press of 1790 psi w/avg rate of 28 BPM. ISIP 2130 psi. Calc flush: 4752 gal. Actual flush: 4662 gal.
7/12/02	4496'-4504'	Frac PB10 sands as follows: 25,900# 20/40 sand in 271 bbls Viking I-25 fluid. Treated @ avg press of 2525 psi w/avg rate of 25.5 BPM. ISIP 2100 psi. Calc flush: 4496 gal. Actual flush: 4410 gal.
7/12/02	4240'-4312'	Frac GB4/GB6 sands as follows: 60,856# 20/40 sand in 462 bbls Viking I-25 fluid. Treated @ avg press of 1775 psi w/avg rate of 25.5 BPM. ISIP 1950 psi. Calc flush: 4240 gal. Actual flush: 4158 gal.

PERFORATION RECORD

7/09/09	5383'-5386'	4 JSPF	12 holes
7/09/09	5264'-5270'	4 JSPF	24 holes
7/09/09	5198'-5204'	4 JSPF	24 holes
7/09/09	5187'-5192'	4 JSPF	20 holes
7/09/09	5180'-5183'	4 JSPF	12 holes
7/12/09	5046'-5052'	4 JSPF	24 holes
7/12/09	5038'-5042'	4 JSPF	16 holes
7/12/09	5031'-5035'	4 JSPF	16 holes
7/12/09	4896'-4909'	4 JSPF	52 holes
7/12/09	4814'-4832'	4 JSPF	72 holes
7/12/09	4767'-4773'	4 JSPF	24 holes
7/12/09	4752'-4757'	4 JSPF	20 holes
7/12/09	4496'-4504'	4 JSPF	32 holes
7/12/09	4293'-4312'	4 JSPF	76 holes
7/12/09	4240'-4248'	4 JSPF	32 holes



Inland Resources Inc.

West Point #3-17-9-16

522' FNL & 2053' FWL

NENW Section 17-T9S-R16E

Duchesne Co, Utah

API #43-013-32278; Lease #UTU-74390

West Point #9-7-9-16

Spud Date: 3/20/01
Put on Production: 4/21/01
GL: 5963' KB: 5973'

Initial Production: 73.2 BOPD,
130.5 MCFD, 87.8 BWPD

SURFACE CASING

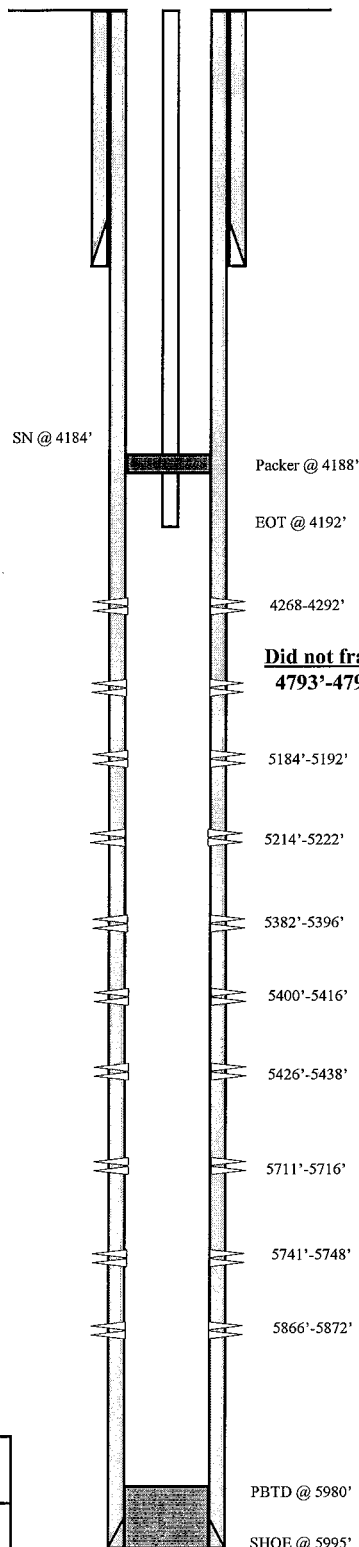
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (295.92')
DEPTH LANDED: 304.92'
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (5999.75')
DEPTH LANDED: 5995.35'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 129 jts (4183.29')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4184.39'
PACKER: 4187.60'
TOTAL STRING LENGTH: BOT @ 4191.70'

Injection Wellbore
DiagramFRAC JOB

4/16/01	5711-16'	
	5741-48'	
	5866-72'	Frac CP sand as follows: 59,200# 20/40 sand in 252 bbls Viking I-25 fluid. Perfs broke down @ 2190 psi. Treated @ avg press of 1680 psi w/avg rate of 30 BPM. ISIP 2000 psi.
4/16/01	5382-96'	
	5400-16'	
	5426-38'	Frac LODC sand as follows: Set plug at 5460'. 161,500# 20/40 sand in 678 bbls Viking I-25 fluid. Perfs broke down @ 4200 psi. Treated @ avg press of 2700 psi w/avg rate of 30 BPM.. ISIP 2710 psi, flow back on 12/64 choke @ 1 BPM.
4/17/01	5214-22'	
	5184-92'	Frac A sands as follows: Set plug @ 5306'. Frac with 53,000# 20/40 sand in 436 bbls Viking I-25 fluid. Perfs broke down @ 3031 psi. Treated @ avg press of 1900 psi w/avg rate of 29.5 BPM. ISIP 2340 psi.
4/18/01	4268-92'	Frac GB-4 sands as follows: Set plug @ 4326'. Frac with 100,500# 20/40 sand in 621 bbls Viking I-25 fluid. Perfs broke down @ 2204 psi. Treated @ avg press of 1780 psi w/avg rate of 29.9 BPM. ISIP 2050 psi.
		Set packer. Waiting on permission to inject.
9/2/02		
9/15/02		Start Injecting

PERFORATION RECORD

4/16/01	5866'-5872'	4 JSPF	24 holes
4/16/01	5741'-5748'	4 JSPF	28 holes
4/16/01	5711'-5716'	4 JSPF	20 holes
4/16/01	5426'-5438'	4 JSPF	48 holes
4/16/01	5400'-5416'	4 JSPF	64 holes
4/16/01	5382'-5396'	4 JSPF	56 holes
4/17/01	5214'-5222'	4 JSPF	32 holes
4/17/01	5184'-5192'	4 JSPF	32 holes
4/18/01	4793'-4797'	4 JSPF	16 holes
4/18/01	4268'-4292'	4 JSPF	96 holes



Inland Resources Inc.

West Point #9-7-9-16

1980' FSL & 660' FEL

NESE Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32212; Lease #UTU-74390

KAR 11/5/02

Analytical Laboratory Report for:

Inland Production



BJ Unichem
Chemical Services

UNICHEM Representative: Rick Crosby

Production Water Analysis

Listed below please find water analysis report from: JWL, P\S #2

Lab Test No: 2002403193

Sample Date:

10/14/2002

Specific Gravity: 1.002

TDS: 554

pH: 7.50

Cations:	mg/L	as:
Calcium	64	(Ca ⁺⁺)
Magnesium	39	(Mg ⁺⁺)
Sodium	46	(Na ⁺)
Iron	0.20	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	244	(HCO ₃ ⁻)
Sulfate	90	(SO ₄ ⁼)
Chloride	71	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

Analytical Laboratory Report for:

Inland Production

BJ Unichem
Chemical Services

UNICHEM Representative: Rick Crosby

Production Water Analysis

Listed below please find water analysis report from: West Point, 11-8-9-16

Lab Test No: 2003400831

Sample Date:

04/11/2003

Specific Gravity: 1.019

TDS: 27550

pH: 8.60

Cations:	mg/L	as:
Calcium	120	(Ca ⁺⁺)
Magnesium	12.00	(Mg ⁺⁺)
Sodium	10166	(Na ⁺)
Iron	2.30	(Fe ⁺⁺)
Manganese	0.10	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	3050	(HCO ₃ ⁻)
Sulfate	0	(SO ₄ ⁼)
Chloride	14200	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	4	(H ₂ S)

Inland Production

Lab Test No: 2003400831

BJ Unichem
Chemical Services

**DownHole SAT™ Scale Prediction
@ 120 deg. F**

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	79.52	62.34
Aragonite (CaCO ₃)	66.51	61.63
Witherite (BaCO ₃)	0	-1.75
Strontianite (SrCO ₃)	0	-.391
Magnesite (MgCO ₃)	9.58	8.12
Anhydrite (CaSO ₄)	0	-756.16
Gypsum (CaSO ₄ *2H ₂ O)	0	-862.93
Barite (BaSO ₄)	0	-7.51
Celestite (SrSO ₄)	0	-194.19
Silica (SiO ₂)	0	-70.57
Brucite (Mg(OH) ₂)	.0056	-3.3
Magnesium silicate	0	-126.95
Siderite (FeCO ₃)	244.68	.0801
Halite (NaCl)	.00178	-190631
Thenardite (Na ₂ SO ₄)	0	-60418
Iron sulfide (FeS)	18.47	.0605

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

1) WP 11-8-9-16

2) Johnson Water

Report Date: 04-14-2003

SATURATION LEVEL

Calcite (CaCO ₃)	83.34
Aragonite (CaCO ₃)	69.71
Anhydrite (CaSO ₄)	0.00261
Gypsum (CaSO ₄ *2H ₂ O)	0.00252
Barite (BaSO ₄)	0.00
Hydroxyapatite	0.00
Iron hydroxide (Fe(OH) ₃)	< 0.001
Siderite (FeCO ₃)	3258
Iron sulfide (FeS)	118.90

MOMENTARY EXCESS (Lbs/1000 Barrels)

Calcite (CaCO ₃)	42.74
Aragonite (CaCO ₃)	42.53
Witherite (BaCO ₃)	-1.01
Strontianite (SrCO ₃)	-0.225
Anhydrite (CaSO ₄)	-617.98
Gypsum (CaSO ₄ *2H ₂ O)	-706.76
Barite (BaSO ₄)	-1.05
Hydroxyapatite	-338.99
Iron hydroxide (Fe(OH) ₃)	< 0.001
Siderite (FeCO ₃)	0.640
Iron sulfide (FeS)	0.485

SIMPLE INDICES

Langelier	2.40
Stiff Davis Index	2.40

BOUND IONS

	TOTAL	FREE
Calcium	92.11	50.37
Barium	0.00	0.00
Carbonate	724.25	141.36
Phosphate	0.00	0.00
Sulfate	45.00	38.32

OPERATING CONDITIONS

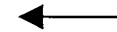
Temperature (°F)	120.00
Time (mins)	3.00

UNICHEM - Corporate Office
14505 Torrey Chase Boulevard, Houston, Texas 77014

Attachment "G"

**West Point 11-8-9-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5219	5232	5226	2180	0.85	2169
4736	4881	4809	2020	0.86	2010
4213	4337	4275	2050	0.92	2041
				Minimum	<u><u>2010</u></u>



Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



Attachment G-1
Page 1 of 3

DAILY COMPLETION REPORT

WELL NAME: West Point 11-8-9-16 Report Date: Jan. 4, 2002 Completion Day: 02
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 306' Prod. Csg: 5 1/2" Wt: 15.5# @ 5997' Csg PBTD: 5951' WL
Tbg: Size: Wt: Grd: EOT@ BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A3 sds	5219-5232'	4/52			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 3, 2002 SITP: SICP: 0

Day 2(a):

RU BJ Services "Ramhead" flange. RU BJ and frac A3 sds W/ 38,000# 20/40 sand in 374 bbls Viking I-25 fluid. Perfs broke dn @ 2640 psi. Treated @ ave press of 2200 psi W/ ave rate of 28.5 BPM. ISIP-2180 psi. Flowback 2 BTF & leave remaining pressure on well. Est 513 BWTR.

See day 2(b)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 141 Starting oil rec to date: 0
Fluid lost/recovered today: 372 Oil lost/recovered today:
Ending fluid to be recovered: 513 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: A3 sands

3000 gals of pad

2250 gals W/ 1-5 ppg of 20/40 sand

5310 gals W/ 5-8 ppg of 20/40 sand

Flush W/ 5166 gals of slick water

BJ Services-A3 sds \$18,719

Weatherford BOP \$130

Frac water (piped) \$100

Fuel gas (+/- 30 mcf) \$90

IPC Supervision \$100

Max TP: 2655 Max Rate: 29 BPM Total fluid pmpd: 374 bbls

Avg TP: 2200 Avg Rate: 28.5 BPM Total Prop pmpd: 38,000#

ISIP: 2180 5 min: 10 min: FG: .85

Completion Supervisor: Gary Dietz

DAILY COST: \$19,139

TOTAL WELL COST: \$208,343



DAILY COMPLETION REPORT

WELL NAME: West Point 11-8-9-16 Report Date: Jan. 4, 2002 Completion Day: 02
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 306' Prod. Csg: 5 1/2" Wt: 15.5# @ 5997' Csg PBTD: 5951' WL
Tbg: Size: Wt: Grd: EOT@ BP/Sand PBTD: 5020'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
DS3 sds	4736-4740'	4/16			
D1 sds	4794-4799'	4/20			
D2 sds	4877-4881'	4/16			
A3 sds	5219-5232'	4/52			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 3, 2002 SITP: SICP: 2180

Day 2(b):

W/ Schlumberger run 2-4" perf guns. Perf D1 sds @ 4794-99' & DS3 sds @ 4736-40' W/ 4 JSPF. 2nd run ran Weatherford 5 1/2" composite flowthrough frac plug & 4' gun. Set plug @ 5020'. Perf D2 sds @ 4877-81' W/ 4 JSPF. RU BJ Services and frac D sds W/ 41,610# 20/40 sand in 385 bbls Viking I-25 fluid. Perfs broke dn @ 2830 psi. Treated @ ave press of 1950 psi W/ ave rate of 28.5 BPM. ISIP-2020 psi. Flowback 2 BTF & leave remaining pressure on well. Est 896 BWTR.

See day 2(c)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 513 Starting oil rec to date: 0
Fluid lost/recovered today: 383 Oil lost/recovered today:
Ending fluid to be recovered: 896 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services

Procedure or Equipment detail: D2, D1 & DS3 sands

3400 gals of pad
2500 gals W/ 1-5 ppg of 20/40 sand
5000 gals W/ 5-8 ppg of 20/40 sand
606 gals W/ 8 ppg of 20/40 sand
Flush W/ 4662 gals of slick water

COSTS

BJ Services-D sds	\$12,746
Weatherford frac plug	\$3,250
Frac water (piped)	\$100
Fuel gas (+/- 30 mcf)	\$90
Weatherford service	\$550
Schlumberger-D sds.	\$3,027
IPC Supervision	\$100

Max TP: 2749 Max Rate: 29 BPM Total fluid pmpd: 385 bbls
Avg TP: 1950 Avg Rate: 28.5 BPM Total Prop pmpd: 41,610#
ISIP: 2020 5 min: 10 min: FG: .85

Completion Supervisor: Gary Dietz

DAILY COST: \$19,863
TOTAL WELL COST: \$228,206



DAILY COMPLETION REPORT

WELL NAME: West Point 11-8-9-16Report Date: Jan. 4, 2002Completion Day: 02Present Operation: CompletionRig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 306' Prod. Csg: 5 1/2" Wt: 15.5# @ 5997' Csg PBTD: 5951' WL
Tbg: Size: Wt: Grd: EOT@ BP/Sand PBTD: 5020'
BP/Sand PBTD: 4560'
BP/Sand PBTD: 4425'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	<u>4213-4231'</u>	<u>4/72</u>	PB10 sds	<u>4511-4518'</u>	<u>4/28</u>
GB4 sds	<u>4235-4242'</u>	<u>4/28</u>	PB10 sds	<u>4526-4529'</u>	<u>4/12</u>
GB6 sds	<u>4278-4280'</u>	<u>4/8</u>	DS3 sds	<u>4736-4740'</u>	<u>4/16</u>
GB6 sds	<u>4301-4314'</u>	<u>4/52</u>	D1 sds	<u>4794-4799'</u>	<u>4/20</u>
GB6 sds	<u>4317-4337'</u>	<u>4/80</u>	D2 sds	<u>4877-4881'</u>	<u>4/16</u>
PB10 sds	<u>4503-4509'</u>	<u>4/24</u>	A3 sds	<u>5219-5232'</u>	<u>4/52</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 3, 2002SITP: SICP: 2020

Day 2(c):

W/ Schlumberger run Weatherford 5 1/2" composite flowthrough frac plug & 7' gun. Set plug @ 4560'. Perf PB10 sds @ 4511-18' W/ 4 JSPF. Run #2 perf PB10 sds @ 4526-29' & 4503-09' W/ 4 JSPF. RU BJ. Breakdown PB10 sds @ 1700 psi. Establish injection rate of 10 BPM @ 2000 psi after 25 bbls. W/ Schlumberger run frac plug & perf gun. Set plug @ 4425' & Perf GB6 sds @ 4301-14' W/ 4 JSPF. Perf GB6 sds @ 4317-37' & 4278-80'. Perf GB4 sds @ 4235-42' & 4213-31'. All 4 JSPF. 4 runs total. RU BJ and frac GB sds W/ 193,610# 20/40 sand in 1267 bbls Viking I-25 fluid. Perfs broke dn @ 3508 psi. Treated @ ave press of 1950 psi W/ ave rate of 28.5 BPM. ISIP-2050 psi. RD BJ & WLT. Begin immediate flowback of fracs on 12/64 choke @ 1 BPM. Zones flowed 12 hrs & died. Rec 654 BTF (est 32% of combined frac loads). SIFN W/ est 1534 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 896 Starting oil rec to date: 0
Fluid lost/recovered today: 638 Oil lost/recovered today:
Ending fluid to be recovered: 1534 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut: 0

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services

Procedure or Equipment detail: GB4 & GB6 sands

14500 gals of pad
10000 gals W/ 1-5 ppg of 20/40 sand
20000 gals W/ 5-8 ppg of 20/40 sand
4608 gals W/ 8 ppg of 20/40 sand
Flush W/ 4116 gals of slick water

COSTS

BJ Services-GB sds	<u>\$37,008</u>
Weatherford frac plugs	<u>\$6,500</u>
Frac water (piped)	<u>\$200</u>
Fuel gas (+/- 45 mcf)	<u>\$135</u>
IPC frac head rental	<u>\$200</u>
Schlumberger-PB & GB	<u>\$8,782</u>
IPC frac tks (6 X 3 days)	<u>\$720</u>
IPC flowback super	<u>\$360</u>
IPC Supervision	<u>\$100</u>

Max TP: 2300 Max Rate: 29 BPM Total fluid pmpd: 1267 bbls
Avg TP: 1950 Avg Rate: 28.5 BPM Total Prop pmpd: 193,610#
ISIP: 2050 5 min: 10 min: FG: .91

Completion Supervisor: Gary DietzDAILY COST: \$54,005TOTAL WELL COST: \$282,211

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4120'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 41 sx Class G cement down 5-1/2" casing to 356'.

The approximate cost to plug and abandon this well is \$33,025.

West Point #11-8-9-16

Spud Date: 11/20/2001
Put on Production: 1/10/2002

GL: 5922' KB: 5932'

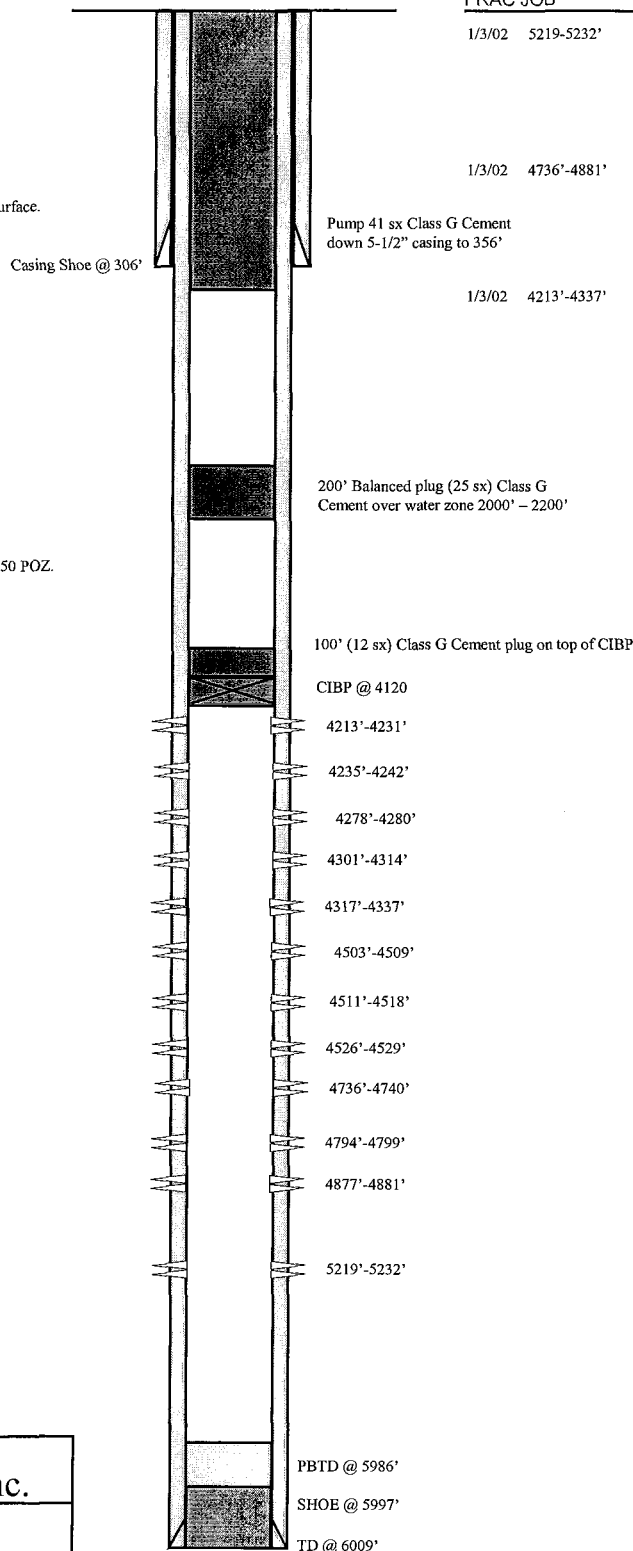
SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (298.45')
DEPTH LANDED: 306.45'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbl cmt to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts. (6006.41')
DEPTH LANDED: 5996.97'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: Surface

Proposed P&A Wellbore Diagram



FRAC JOB

1/3/02 5219-5232'

Frac A-3 sand as follows:

38,000# 20/40 sand in 347 bbls Viking I-25 fluid. Treated @ avg press of 2200 psi w/avg rate of 28.5 BPM. ISIP 2180 psi. Calc. flush: 5219 gal., Act. flush: 5166 gal.

1/3/02 4736'-4881'

Frac D-1, D-2 sand as follows:

41,610# 20/40 sand in 385 bbls Viking I-25 fluid. Treated @ avg press of 1950 psi w/avg rate of 28.5 BPM. ISIP 2020 psi. Calc. flush: 4794 gal., Act. flush: 4662 gal.

1/3/02 4213'-4337'

Frac GB sand as follows:

193,610# 20/40 sand in 1267 bbls Viking I-25 fluid. Treated @ avg press of 1950 psi w/avg rate of 28.5 BPM. ISIP 2050 psi. Calc. flush: 4213 gal., Act. flush: 4116 gal.



Inland Resources Inc.

West Point #11-8-9-16

1919' FSL & 1797' FWL

NE/SW Section 8-T9S-R16E

Duchesne Co, Utah

API #43-013-32285; Lease #UTU-74390

PBTD @ 5986'

SHOE @ 5997'

TD @ 6009'



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

August 28, 2003

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Subject: West Point Unit Well: West Point 11-8-9-16, Section 8, Township 9 South,
Range 16 East, Duchesne County, Utah

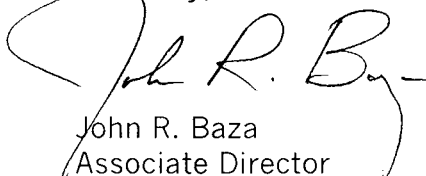
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,



John R. Baza
Associate Director

BH/ts

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1919FSL 1797 FWL NE/SW Section 8, T9S R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

WEST POINT (GR RVR)

8. Well Name and No.

WEST POINT 11-8-9-16

9. API Well No.

43-013-32285

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Regulatory Specialist

Date

11/13/2003

* CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

NOV 17 2003

DIV OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU77107X
2. NAME OF OPERATOR: Inland Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: WEST POINT UNIT
PHONE NUMBER 435.646.3721		8. WELL NAME and NUMBER: WEST POINT 11-8-9-16
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1919FSL 1797 FWL		9. API NUMBER: 4301332285
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SW, 8, T9S, R16E		10. FIELD AND POOL, OR WILDCAT: Monument Butte
		COUNTY: Duchesne
		STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/30/2004			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was recompleted in the Green River Formation. Two new intervals were perforated. The CP4 sds 5660'-5664'w/ 4JSPF and the CP.5 sds 5802'-5816' w/4JSPF for a total of 72 shots.

The well was also converted from a producing to an injection well on 4/21/04. The rods and tubing anchor were removed and packer was inserted in bottom hole assembly 4133'. On 4/26/04 Mr. Dennis Ingram w/ State DOGM was notified of the intent to conduct a MIT on the casing. On 4/27/04 the casing was pressured to 1115 psi w/no pressure loss charted in the 1/2 test. No governmental agencies were able to witness the test.

NAME (PLEASE) Krishna Russell

SIGNATURE

Krishna Russell

TITLE Production Clerk

DATE April 30, 2004

RECEIVED

(This space for State use only)

MAY 03 2004

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 4 / 27 / 04 Time 9:00 am/pm

Test Conducted by: BOB HENRIE

Others Present: _____

Well: WEST POINT 11-8-9-16

Well ID: 43-03-32205

Field: WEST POINT UNIT

Company: INLAND

Well Location: NE/SW SEC. 8, T4S, R16E

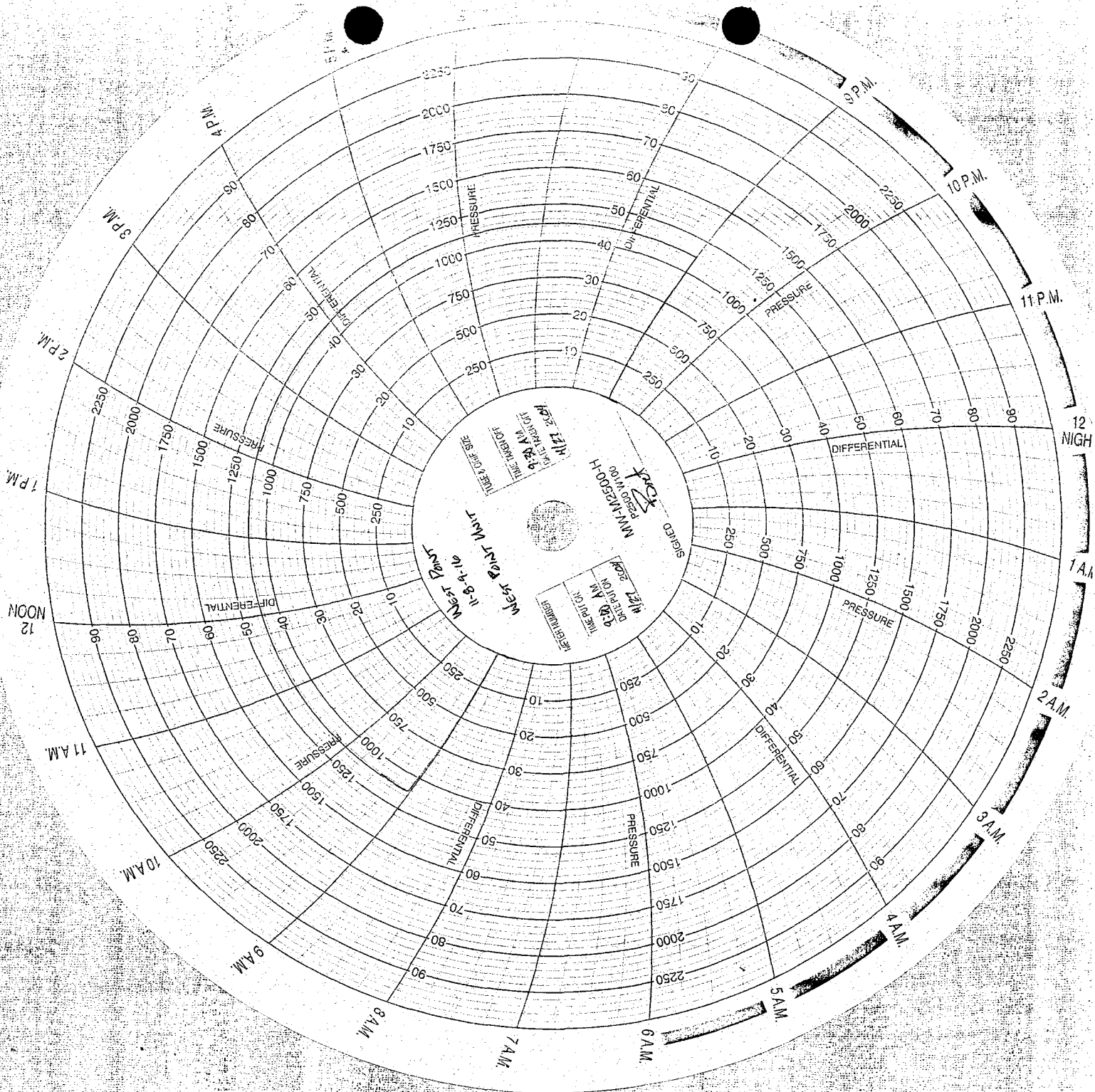
Address: _____

Time	Test	
0 min	1115 <u>1115</u>	psig
5	<u>1115</u>	
10	<u>1115</u>	
15	<u>1115</u>	
20	<u>1115</u>	
25	<u>1115</u>	
30 min	<u>1115</u>	
35	_____	
40	_____	
45	_____	
50	_____	
55	_____	
60 min	_____	
Tubing press	<u>400</u>	psig

Result (circle) Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Bob Henrie



Roosevelt City Council Ordinance No. 2003-3, an ordinance allowing the exchange of irrigation water shares for connection to the Roosevelt City culinary water system. This ordinance will become effective upon publication.

This ordinance can be viewed in its entirety at the office of the City Recorder, 255 South State Street during regular business hours 8:30 a.m. to 4:30 p.m., Monday through Thursday.

/s/ Carolyn Wilcken

Published in the Uintah Basin Standard July 22, 2003.

NOTICE OF AGENCY ACTION CAUSE NO. UIC 308

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE WEST POINT 11-8-9-16 WELL LOCATED IN SEC. 8, T9S, R16E, DUCHESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the West Point 11-8-9-16 well, located in NESW Section 8, Township 9 South, Range 16 East, Duchesne County, Utah, for conversion to a Class II injection well. This well is located in the West Point Unit. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based

generally year-round irrigation which is generally from April to October each year.)

NEW APPLICATIONS:
43-11169 (A73563): Moon Ranch LLC propose(s) using 1.48 ac-ft. from unnamed spring (2 miles west of Hanna) for Stockwatering; Domestic.

43-11450 (A74993): Donald B. and Carolyn F. Campbell propose(s) using 0.99 ac-ft. from groundwater (9 miles northeast of Duchesne) for Irrigation; Domestic.

43-11451 (A74999): William E. and Karen Sorensen propose(s) using 1.48 ac-ft. from Unnamed springs (2) (2 miles east of Talmage) for Stockwatering.

43-11452 (A75004): Chris and Becky Sexton propose(s) using 1.73 ac-ft. from groundwater (5 Miles SE from Fruitland) for Irrigation; Stockwatering; Domestic.

43-11453 (A75004): Chris and Becky Sexton propose(s) using 1.28 ac-ft. from groundwater (5 Miles SE from Fruitland) for Irrigation; Stockwatering.

43-11454 (A75007): Randall W. and Diane G. Alexander propose(s) using 1.48 ac-ft. from groundwater (Lapoint) for Irrigation; Stockwatering; Domestic.

43-11455 (A75008): Monarch Ranch LLC propose(s) using 1.48 ac-ft. from groundwater (5.25 miles West of Neola) for Irrigation; Stockwatering; Domestic.

CHANGE APPLICATION:

43-1279 (a28066): Murdock and Son Inc propose(s) using 2.06 ac-ft. from Currant Creek (3 miles west of Fruitland) for Fish Culture: Habitat improvement.

Jerry D. Olds, P.E.
STATE ENGINEER
Published in the Uintah Basin Standard July 22 and 29, 2003.

NOTICE TO CREDITORS

Estate of James Marchet Young, Deceased
Probate No. 033000018 EI

Notice is hereby given that Barbara Clark Young has been appointed Personal Representative of the above estate.

Township 1 North, Range 1 West USM

Section 19: All, Section 20: All, Section 21: All, Section 22: That portion in Duchesne County, Section 27: That portion in Duchesne County, Section 28: All, Section 29: All, Section 30: All, Section 31: All, Except the E1/2SE1/4, Section 32: All, Except the NW1/4SW1/4 and the S1/2S1/2, Section 33: All, Except the S1/2S1/2, Section 34: That portion in Duchesne County, Except the S1/2S1/2,

Township 1 South, Range 2 West USM

Section 1: All, Section 2: All, Section 3: All, Section 4: All, Section 5: All, Section 8: All, Section 9: All, Section 10: All, Section 11: All, Section 12: All, Section 13: All, Section 14: All, Section 15: All, Section 16: All, Section 17: All, Section 20: All, Section 21: All, Section 22: All, Section 23: All, Section 24: All, Section 25: All, Section 26: All, Section 27: All, Section 28: All, Section 29: All, Section 32: All, Section 33: All, Section 34: All, Section 35: All, Section 36: All.

Township 1 South, Range 1 West USM

Section 3: That portion in Duchesne County, Except the N1/2N1/2, Section 4: All, Except the N1/2N1/2, Section 5: All, Except the N1/2N1/2, the SW1/4NW1/4, and the W1/2SW1/4, Section 6: All, Except the E1/2E1/2, Section 7: All, Except the E1/2, Section 8: All, Except the W1/2, Section 10: That portion of in Duchesne County, Section 15: That portion of in Duchesne County, Section 16: All, Section 17: All, Except the W1/2SW1/4, and the NW1/4, Section 18: All, Except the E1/4, Section 19: All, Except the E1/4, Section 20: All, Except the W1/4, Section 21: All, Section 22: That portion in Duchesne County, Section 27: That portion in Duchesne County, Section 28: All, Section 29: All, Except the W1/4, Section 30: All, Except the E1/4, Section 31: All, Except the E1/4, Section 32: All, Except the W1/4, Section 33: All, Section 34: That portion in Duchesne County.

Township 2 South, Range 2 West USM

Section 1: All, Section 2: All, Section 3: All, Section

Any protests signed on behalf of a corporation or other entity shall be sufficient if it is signed by the president, the vice president, or any duly authorized agent of the corporation. Where title to any property is held in the name of more than one person, all of the persons holding title to the property must join in the signing of the protest.

At said public hearing, the Board of County Commissioners will give full consideration to all protests which shall have been filed and will hear and consider all interested persons desiring to be heard. The Board of County Commissioners may continue the hearing from time to time. After conclusion of the hearing, the Board of County Commissioners shall adopt a resolution either establishing the Cedarview-Montwell Special Service District or determining that the establishment of the district should be abandoned or may, in its discretion, reduce the boundaries of the district or may, in its discretion, reduce the boundaries of the district and/or reduce the services to be provided by the district and establish the district by resolution, as modified.

If, within fifteen (15) days after the conclusion of the hearing, over fifty percent (50%) of the qualified voters of the territory proposed to be included within the district or the owners of over fifty percent (50%) of taxable value of the taxable property included within the proposed district file written protests against establishment of the proposed district or against the specified type or types of services to be provided within the district with the County Clerk, the Board is required by law, in the former instance to abandon the proposed establishment of the district and in the latter instance, to eliminate the types of services objected to from the resolution finally establishing the district.

Any person who shall come at or any time prior to the date and time above specified for the hearing, file a written protest with the County Clerk against the establishment of the district and whose property has been included within the

Trustee will sell at public auction to the highest bidder payable in lawful money for the United States, without warranty as to title, possession or encumbrances. Bidders must be prepared to tender to purchase price in the amount bid within 24 hours of the sale by cashiers check.

The address of the property is purported to be 440 South 500 East, Roosevelt, UT 84066 more particularly described as follows:

Lot 43 and 44, HANCOCK SUBDIVISION, Roosevelt City Survey, according to the Official Plat thereof on file at the County Recorder's Office.

Excepting and excluding from the above described Lot 43, a parcel described as follows:

Beginning at the Northwest corner of said Lot 43 and running thence East 56.60 feet to an existing fence line; thence South 75°09'28" West 54.99 feet along said fence line to the West line of Lot 43; thence North 13°45'05" West along the lot line 14.5 feet to the point of beginning.

Also, a portion of Lot 46 of said subdivision described as follows:

Beginning at the Southeast corner of said Lot 46 and running thence North 19°48'45" West along the East line of said Lot 46, a distance of 13.5 feet to an existing fence line; thence South 75°09'28" West along said fence line 49.58 feet to the South lot line; thence East 52.5 feet to the point of beginning.

The undersigned disclaims liability for any error in the address. The record owner(s) of the property as of the recording of the Notice of Default are TRACY R. CLEGG AND RAANN J. CLEGG.

This sale is for the purpose of paying obligations secured by said Deed of Trust including fees, charges and expenses of Trustee, advances, if any, under the terms of said Deed of Trust, interest thereon and the unpaid principal of the note secured by said Deed of Trust with interest thereon as in said note and by law provided.

DATED this 16th day of July, 2003.

County, Utah for 2003 at 02:15-day, for the purpose of closing a trust deed by Ronald D. trustees, in favor of Moun Ranches, a J. T. pany, LLC, co property located View Pine Estate, the address assigned, the undersigned disclaims any the accuracy of address) and more fully described Lots 6, 7, and View Pines Estate, according to the thereof in the County Recorder's Office.

Notice of Election to Sell Property was recorded in Official Records 2003 as Entry in Book A390:

Bidder must trustee a \$5,000 at the sale and of the purchase 12:00 noon the day of the sale. Bids must be in the form of a certified funds Express Title Agency, Inc. Documents are not a

Dated: July 22, 2003
Express Title Agency, Inc.
(435) 738-2700
File No. 037
Published in the Uintah Basin Standard and August 5,

PUBLISHED HEARINGS TABLON PC

Tabiona Town is a public hearing input regarding the Town of Tabiona Permanent Compact Board for securing a grant for a project is \$250,000 with matching Town of Tabiona Funds. The hearing will begin at 6:00 p.m. on July 22, 2003 and will

Continued from
previous page

County, Utah.

Notice of Default and Election to Sell real property was recorded in said Official Records on February 27, 2003 as Entry No. 360202 in Book A390 at Page 209.

Bidder must tender to the trustee a \$5,000.00 deposit at the sale and the balance of the purchase price by 12:00 noon the day following the sale. Both the deposit and the balance must be in the form of a wire transfer, cashier's check or certified funds payable to Express Title Insurance Agency, Inc. Cash payments are not accepted.

Dated: July 15, 2003

Express Title Insurance Agency, Inc.

(435) 738-2533

File No. 03708-D

Published in the Uintah Basin Standard July 22, 29 and August 5, 2003.

PUBLIC NOTICE ORDINANCE NO. 2003-311

This is a notice that at a Council meeting held on Tuesday, July 8, 2003, the Roosevelt City Council adopted Ordinance No. 2003-311, an ordinance for the prevention of backflow and cross-connection control of the Roosevelt Municipal Water system. This ordinance will become effective upon publication.

This ordinance can be viewed in its entirety at the office of the City Recorder, 255 South State Street during regular business hours 8:30 a.m. to 4:30 p.m., Monday through Thursday.

/s/ Carolyn Wilcken

Published in the Uintah Basin Standard July 22, 2003.

PUBLIC NOTICE ORDINANCE NO. 2003-312

This is a notice that at a Council meeting held on Tuesday, July 8, 2003, the Roosevelt City Council adopted Ordinance No. 2003-312, an ordinance allowing the exchange of irri-

on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 14th day of July, 2003.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING
Gil Hunt
for John R. Baza
Associate Director
Published in the Uintah Basin Standard July 22, 2003.

NOTICE TO WATER USERS

The State Engineer received the following Application(s) in Duchesne County (Locations in USB&M).

For more information or to receive a copy of filings, visit <http://waterrights.utah.gov> or call 1-866-882-4426.

Persons objecting to an application must file a CLEARLY READABLE protest stating FILING NUMBER, REASONS FOR OBJECTION, PROTESTANTS' NAME AND RETURN ADDRESS, and any request for a hearing. Protest must be filed with the State Engineer, Box 146300, Salt Lake City, UT 84114-6300 on or before AUGUST 18, 2003. These are informal proceedings as per Rule R655-6-2 of the Division of Water Rights.

(The Period of Use is generally year-round except irrigation which is generally from Apr 1 to Oct 31 each year.)

All persons having claims against the above estate are required to present them to the undersigned or to the Clerk of the Court Eighth District Court, 255 South State, Roosevelt, Utah 84066, within three (3) months after the date of the first publication of this notice or said claims shall be forever barred.

Barbara Clark Young
72 North 300 East (123-14)
Roosevelt, Utah 84066
Published in the Uintah Basin Standard July 8, 15 and 22, 2003.

NOTICE OF INTENTION TO ESTABLISH THE CEDARVIEW- MONTWELL SPECIAL SERVICE DISTRICT

NOTICE IS HEREBY GIVEN that on July 14th, 2003, the Board of County Commissioners of Duchesne County, Utah, adopted a resolution declaring that the public health, convenience, and necessity require the establishment of a special service district, to be called "Cedarview-Montwell Special Service District", for the purpose of providing water services and providing such services and performing such duties as are ancillary to the primary purposes of culinary water system within the boundaries of the district. The Resolution also provides for a public hearing on the establishment of the district in the county, to be held at the Duchesne Administration Building, 734 North Center Street, Duchesne, Utah at 3:00 p.m. on Monday, August 18th, 2003.

DESCRIPTION OF THE PROPOSED DIS- TRICT

The district shall have the following boundaries:

Township 1 North Range 2 West USM

Section 24: All, Section 25: All, Section 36: All.

Township 1 North, Range 1 West USM

Section 19: All, Section

Section 10: W1/2, Section 17: W1/2, Section 20: W1/2, Section 21: W1/2, Section 22: W1/2, Section 23: W1/2, Section 24: W1/2, Section 27: N1/2, Section 28: N1/2, Section 29: N1/2. Township 2 South, Range 1 West USM

Section 6: All, Section 7: N1/2.

PROPOSED SER- VICES

The district will be authorized to provide water services within the boundaries of the district, together with the acquisition of all properties, facilities, equipment, and appurtenances therefore.

METHOD OF FINANC- ING

Pursuant to the provisions of the Utah Special Service District Act, Chapter 2, Part 13, Title 17A, Utah Code Annotated, 1953, as amended, the Article XIV, Section 8 of the Constitution of Utah, the district may annually impose fees and charges to pay for all or a part of the services to be provided by the district. It may also annually levy taxes upon all taxable property within the district to provide the proposed services and may issue bonds for the acquisition and/or construction of facilities or systems to provide said services, provided, however, that said levy to provide said services or to repay said bonds must be authorized and approved by a majority of the qualified electors of the district at an election for that purpose.

PUBLIC HEARING ON PROPOSED ESTAB- LISHMENT OF SPECIAL SERVICE DISTRICT

The Board of County Commissioners will hold a public hearing on the establishment of the district and the providing of water services within the district at the Duchesne County Administration Building, 734 North Center Street, Duchesne, Utah, at 3:00 p.m. on Monday, August 18th, 2003. Any interested person may protest the establishment of the district or the furnishing of services therein, either orally at the hearing or in writing, at any time prior to the hearing. Written protests must be filed with the County Clerk and may be withdrawn by the protestant at any time before the County establishes or abandons the district.

Any protests signed on behalf of a corporation own-

apply to the District Court of the Eighth Judicial District for a Writ of Review of the actions of the County in establishing the district, only upon the grounds, however, that his property will not be benefitted by services authorized to be furnished by the district or that the proceedings taken in the establishment of the district have not been in compliance with law.

FAILURE TO APPLY FOR SUCH WRIT OF REVIEW WITHIN THE PRESCRIBED TIME SHALL FORECLOSE ALL OWNERS OF PROP- ERTY WITHIN THE DIS- TRICT SO ESTAB- LISHED FROM THE RIGHT TO FURTHER OBJECT THERETO.

GIVEN BY ORDER OF
THE BOARD OF
COUNTY COMMISSIONERS
OF
DUCHEсне COUNTY,
this 14th day of July, 2003.

Larry Ross
Chairman
Duchesne County Board
of County Commissioners
ATTEST:
Diane Freston
County Clerk
Published in the Uintah Basin Standard July 22, 29 and August 5, 2003.

NOTICE OF TRUSTEE'S SALE

The following described property will be sold at public auction to the highest bidder on August 19, 2003 at 4:00 p.m. at the Main Entrance to the Duchesne County Courthouse, 21554 W. 9000 S., DUCHEсне, UT 84021, in the County of Duchesne, By BRYAN W. CANNON, as Successor Trustee, and HOUSEHOLD FINANCE CORPORATION III, current Beneficiary, under the Deed of Trust dated May 28, 1999, made by TRACY R. CLEGG AND RAANN J. CLEGG, as Trustor(s) recorded June 7, 1999 as Entry No. 334740 in Book A0315 at page 313 of official records of Duchesne County, given to secure indebtedness in favor of HOUSEHOLD FINANCE CORPORATION III, secured thereby.

Notice of Default recorded April 15, 2003 as Entry No. 361200 and official record of the County of Duchesne, Utah. Trustee will sell at public auction to the highest bidder on August 19, 2003 at 02:15

Office H
5pm
Phone: (435) 738-2533
Publisher:
Basin Standard
and August

NOTICE ELECTION

NOTICE given that a of the John trict will be day of Nov the purpose trustees to f of those trus of office wi 31st day of T The offices for election to represe (South Ro trustee to rep 3 (North My one trustee t cinct 4 (Pla TO BEC GIBLE TR DIDATE, a a U.S. Citiz tered voter, the District: place of res within the a of the preci sented.

QUALIF desiring to b date must fil of Candidac cial District Johnson Wa fice, West I Myton Benc 15 and Aug from 8:00 a. Election pol be at this sa Duchesne County and t ber 4, 2003.

Incumben term of offi are Bruce Davis, and 1 BY: Bruce Chairma Trustees Published Basin Stand: 29, 2003.

NOTICE TRUS SA

The follow property will be sold at public auction to the highest bidder on August 19, 2003 at 4:00 p.m. at the Main Entrance to the Duchesne County Courthouse, 21554 W. 9000 S., DUCHEсне, UT 84021, in the County of Duchesne, By BRYAN W. CANNON, as Successor Trustee, and HOUSEHOLD FINANCE CORPORATION III, current Beneficiary, under the Deed of Trust dated May 28, 1999, made by TRACY R. CLEGG AND RAANN J. CLEGG, as Trustor(s) recorded June 7, 1999 as Entry No. 334740 in Book A0315 at page 313 of official records of Duchesne County, given to secure indebtedness in favor of HOUSEHOLD FINANCE CORPORATION III, secured thereby.

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE	:	
APPLICATION OF INLAND	:	NOTICE OF AGENCY ACTION
PRODUCTION COMPANY FOR	:	
ADMINISTRATIVE APPROVAL OF THE	:	CAUSE NO. UIC 308
WEST POINT 11-8-9-16 WELL	:	
LOCATED IN SEC. 8, T9S, R16E,	:	
DUCHESNE COUNTY, UTAH, AS A	:	
CLASS II INJECTION WELL	:	

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED
MATTER.

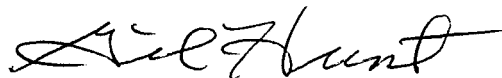
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the West Point 11-8-9-16 well, located in NESW Section 8, Township 9 South, Range 16 East, Duchesne County, Utah, for conversion to a Class II injection well. This well is located in the West Point Unit. The adjudicative proceeding will be conducted informally according to Utah Admin.Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 14th day of July, 2003.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



for John R. Baza
Associate Director

**Inland Production Company
West Point 11-8-9-16
Cause No. UIC 308**

Publication Notices were sent to the following:

Inland Production Company
410 - 17th St, Suite 700
Denver CO 80202

VIA E-Mail & FAX (435) 722-4140
Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066-3109


via E-Mail and Facsimile (801) 237-2776
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Vernal Field Office District Office
Bureau of Land Management
170 South 500 East
Vernal, UTah 84078

Duchesne County Planning
PO Box 317
Duchesne, Utah 84021-0356

Inland Production Co.
Route 3 Box 3630
Myton, UT 84052

Dan Jackson
US EPA Region VIII, Suite 5000
999 18th Street
Denver, CO 80202-2466



Tamara Smith
Secretary
July 14, 2003

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Inland Production Company

Well: West Point 11-8-9-16

Location: 8/9S/16E

API: 43-013-32209⁸⁵

Ownership Issues: The proposed well is located on BLM land. The well is located in the West Point Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the West Point Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 306 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6009 feet. A cement bond log demonstrates adequate bond in this well up to 3,077 feet. A 2 7/8 inch tubing with a packer will be set at 4,178 feet. A mechanical integrity test will be run on the well prior to injection. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 7 producing wells, 1 injection well and 1 P&A well in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 940 feet. Injection shall be limited to the interval between 4,076 feet and 6,009 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Information submitted by Inland indicates that the fracture gradient for the 11-8-9-16 well is .86 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,010 psig. The requested maximum pressure is 2,010 psig. The anticipated average injection pressure is 1,100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

West Point 11-8-9-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the West Point Unit May 14, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 08/28/2003



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

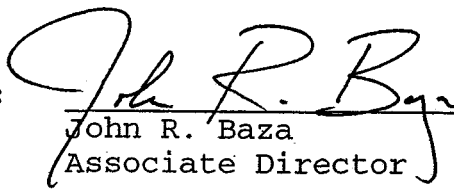
Cause No. UIC-308

Operator: Inland Production Company
Well: West Point 11-8-9-16
Location: Section 8, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-32285
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on August 28, 2003.
2. Maximum Allowable Injection Pressure: 2,010 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,076' - 6,009')

Approved by:


John R. Baza
Associate Director

5/4/2004
Date

jc

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Injection well

2. Name of Operator
Inland Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1919FSL 1797 FWL
NE/SW Section 8 T9S R16E

5. Lease Serial No.

UTU74390

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

WEST POINT UNIT

8. Well Name and No.

WEST POINT 11-8-9-16

9. API Well No.

4301332285

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

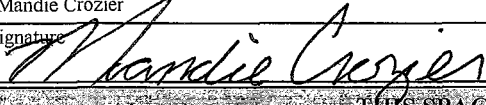
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Put Well on Injection _____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation requires multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 2:00 p.m. on 5/18/04.

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Mandie Crozier

Signature


Title

Regulatory Specialist

Date

5/19/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

MAY 20 2004

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

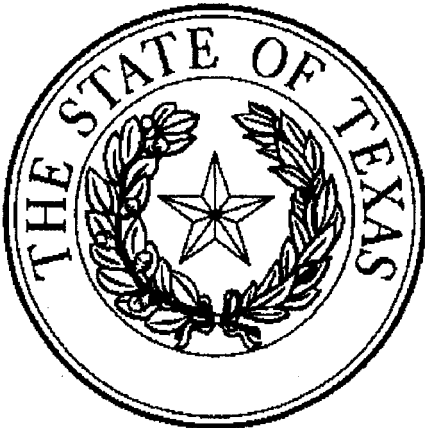
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company

Address: 1401 17th Street Suite 1000

city Denver state Co zip 80202

Phone: (303) 893-0102

Comments:

Name: Brian Harris

Signature: *Brian Harris*

Title: Engineering Tech.

Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company

Address: 1401 17th Street Suite 1000

city Denver state Co zip 80202

Phone:

Comments:

Name: Brian Harris

Signature: *Brian Harris*

Title: Engineering Tech.

Date: 9/15/2004

(This space for State use only)

Transfer approved by: *A. Hunt*Title: *Perk Services Manager*Approval Date: *9-20-04*

Comments:

Note: Indian Country wells will require EPA approval.

(5/2000)

RECEIVED

SEP 20 2004

DIV. OF OIL, GAS & MINING

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-74390
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: WEST POINT UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1919 FSL 1797 FWL		8. WELL NAME and NUMBER: WEST POINT 11-8-9-16
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESW, 8, T9S, R16E		9. API NUMBER: 4301332285
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/01/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 3/30/09 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the 5 year MIT on the above listed well. Permission was given at this time to perform the test on 4/1/09. On 4/1/09 the csg was pressured to 1160 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbg pressure was 1800 psig during the test. There was not a state representative available to witness the test. API #43-013-32285

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) <u>Callie Ross</u>	TITLE <u>Production Clerk</u>
SIGNATURE <u><i>Callie Ross</i></u>	DATE <u>04/13/2009</u>

(This space for State use only)

RECEIVED
APR 21 2009
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 4/1/09 Time 9:30 (am) pm

Test Conducted by: Gordon Womack

Others Present: _____

Well: West Point 11-8-9-16

Field: Monument Butte

Well Location: NE/SW Sec 8 T9S R16E
Duchesne County UT

API No: 43-013-32285

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1160</u>	psig
5	<u>1160</u>	psig
10	<u>1160</u>	psig
15	<u>1160</u>	psig
20	<u>1160</u>	psig
25	<u>1160</u>	psig
30 min	<u>1160</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1800 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Gordon Womack

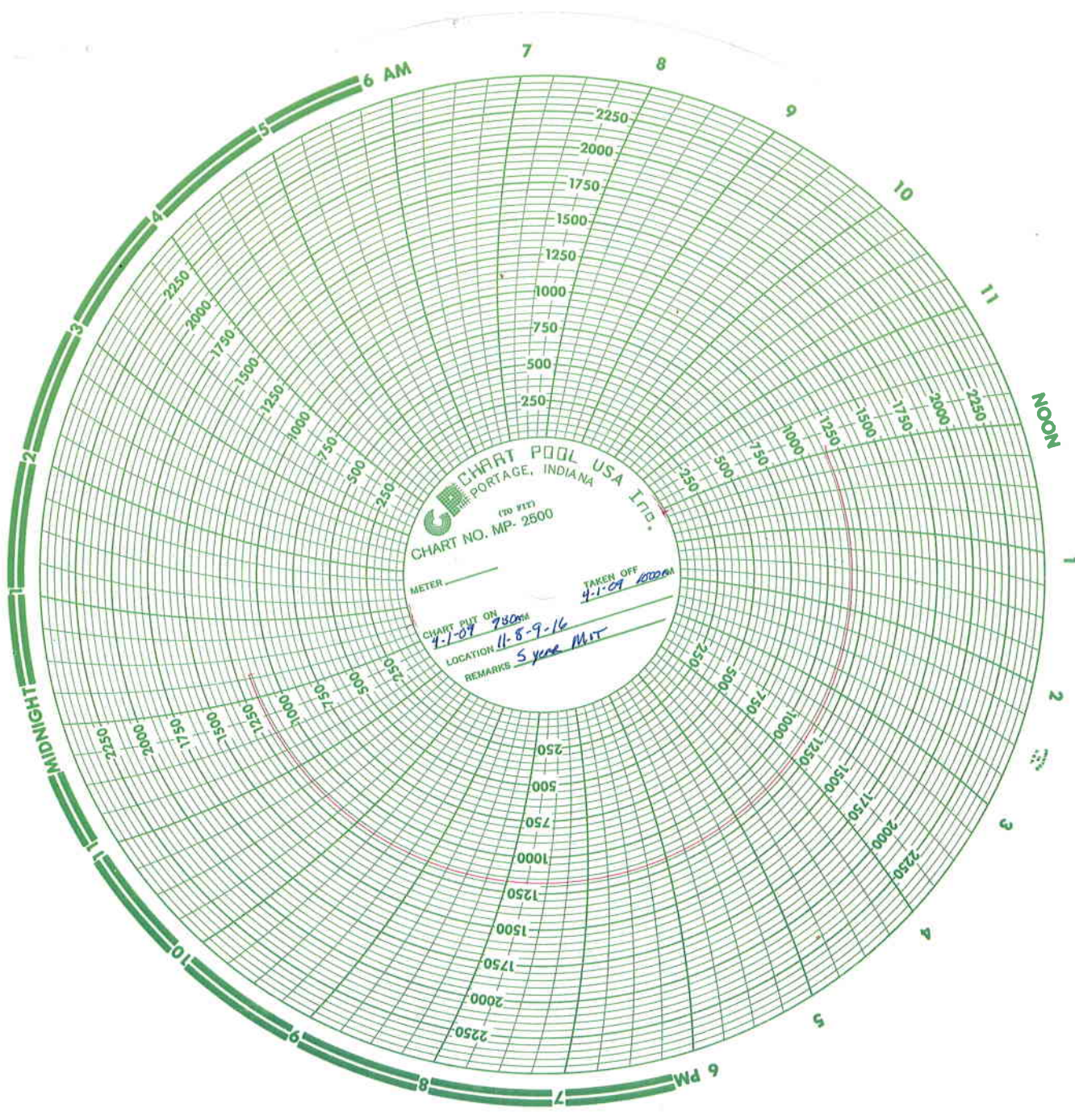


CHART POOL USA INC.
PORTAGE, INDIANA
(70 FEET)
CHART NO. MP-2500
METER _____
TAKEN OFF 4-1-09 10000 ft
CHART PUT ON 4-1-09 7800 ft
LOCATION 11-8-9-16
REMARKS 5 year M.I.T

West Point #11-8-9-16

Spud Date: 11/20/2001
Put on Production: 1/10/2002
GL: 5922' KB: 5932'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (298.45')
DEPTH LANDED: 306.45'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sss Class "G" cmt. est 4 bbl cmt to surface.

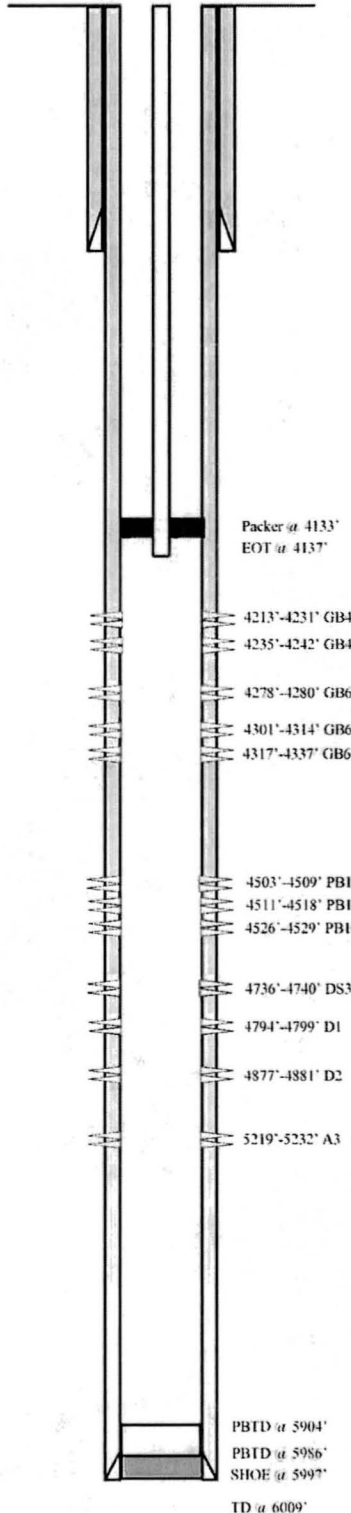
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts. (6006.41')
DEPTH LANDED: 5996.97'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sss 50/50 POZ.
CEMENT TOP AT: Surface

TUBING

SIZE GRADE WT.: 2-7/8" J-55 6.5#
NO. OF JOINTS: 128 jts (4118.67')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4128.67' KB
PACKER: 4132.98'
TOTAL STRING LENGTH: EOT @ 4137.08'

Injection Wellbore Diagram



FRAC JOB

1/3/02 5219'-5232' Frac A-3 sand as follows:
38,000# 20-40 sand in 347 bbls Viking 1-25 fluid. Treated @ avg press of 2200 psi w avg rate of 28.5 BPM. ISIP 2180 psi. Calc. flush: 5219 gal., Act. flush: 5166 gal.

1/3/02 4736'-4881' Frac D-1, D-2 sand as follows:
41,610# 20-40 sand in 385 bbls Viking 1-25 fluid. Treated @ avg press of 1950 psi w avg rate of 28.5 BPM. ISIP 2020 psi. Calc. flush: 4794 gal., Act. flush: 4662 gal.

1/3/02 4213'-4337' Frac GB sand as follows:
193,610# 20-40 sand in 1267 bbls Viking 1-25 fluid. Treated @ avg press of 1950 psi w avg rate of 28.5 BPM. ISIP 2050 psi. Calc. flush: 4213 gal., Act. flush: 4116 gal.

4/25/03 Stuck Pump. Update rod details.

4/21/04 Converted to injector. Ready for MIT.

4/1/09 5 Year MIT completed and submitted.

PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
1/2/02	5219'-5232'	4 JSPF	32 holes
1/3/02	4877'-4881'	4 JSPF	16 holes
1/3/02	4794'-4799'	4 JSPF	20 holes
1/3/02	4736'-4740'	4 JSPF	16 holes
1/3/02	4526'-4529'	4 JSPF	12 holes
1/3/02	4511'-4518'	4 JSPF	28 holes
1/3/02	4503'-4509'	4 JSPF	24 holes
1/3/02	4317'-4337'	4 JSPF	80 holes
1/3/02	4301'-4314'	4 JSPF	52 holes
1/3/02	4278'-4280'	4 JSPF	08 holes
1/3/02	4235'-4242'	4 JSPF	28 holes
1/3/02	4213'-4231'	4 JSPF	72 holes
4/20/04	5802'-5816'	4 JSPF	56 holes
4/20/04	5660'-5664'	4 JSPF	16 holes

NEWFIELD

West Point #11-8-9-16
1919' FSL & 1797' FWL
NE/SW Section 8-T9S-R16E
Duchesne Co, Utah
API #43-013-32285; Lease #UTU-74390